

August 4, 2009

To Whom It May Concern:

Please be advised that the undersigned, Sportsmen for Fish and Wildlife Inc., as owner of the Surface Estate of the SE1/4 of Section 10, Township 5 South, Range 4 West, USB&M Duchesne County, Utah, do hereby waive the requirement to have an archeological survey conducted on the location and right-of-way to be constructed across the aforesaid land.

A handwritten signature in cursive script, appearing to read "Byron R Bateman".

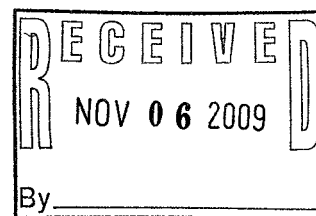
Sportsmen for Fish and Wildlife

BYRON R BATEMAN, PRESIDENT

**COVER PAGE**  
**Must Accompany All Project Reports**  
**Submitted to Utah SHPO**

Project Name: S.F.W. TRIBAL # 10-100-54 State Proj. No.: U-09-AY-677(1)  
 Report Date: 10/29/09 County(ies): Duchesne  
 Principal Investigator: JAMES A. TRUESDALE  
 Field Supervisor(s): JAMES A. TRUESDALE  
 Records search completed at what office(s)? UTAH SHPO 615  
 Record search date(s): 10/26/09  
 Area Surveyed - Intensive ( $\leq 15$  m intervals): 16 acres Recon/Intuitive ( $> 15$  m intervals): \_\_\_\_\_ acres  
 7.5' Series USGS Map Reference(s): DUCHECNE SE

SITES REPORTED	COUNT / SMITHSONIAN SITE NUMBERS
Archaeological Sites	<u>1 42DC53L</u>
Revisits (no inventory form update)	<u>0</u>
Updates (updated IMACS site inventory form attached)	<u>0</u>
New recordings (IMACS site inventory form attached)	<u>0</u>
Total Count of Archaeological Sites	<u>0</u>
Historic Structures (USHS 106 site info form attached)	<u>0</u>
Total National Register Eligible Sites	<u>0</u>



**Checklist of Required Items, attached**

1. ☒ Copy of the final report
2. ☒ Copy of 7.5' Series USGS map with surveyed/excavated area clearly identified
3. Completed IMACS site inventory forms
  - u/a ☐ Parts A and B or C
  - ☐ IMACS Encoding Form
  - ☐ Site Sketch Map
  - ☐ Photographs
  - ☐ Copy of the appropriate 7.5' Series USGS map with site location marked and Smithsonian site number clearly labeled
4. ☒ Completed "Cover Page" accompanying final report and survey materials

For UDSH office use only

Berry Petroleum Company,  
S.F.W. Tribal #10-10D-54 well:  
A Cultural Resource Inventory for a well pad,  
its access and pipeline,  
Uintah-Ouray Ute Reservation,  
Duchesne County, Utah

By  
James A. Truesdale

James A. Truesdale  
Principle Investigator

Prepared For  
Berry Petroleum Co.  
4000 South 4028 West  
Roosevelt, Utah  
84066

Prepared By  
AN INDEPENDENT ARCHAEOLOGIST  
P.O.Box 153  
Laramie, Wyoming  
82073

Utah Project # U-09-AY-0677(i)

October 29, 2009

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## Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed S.F.W. Tribal #10-10D-54 well, its access and pipeline. The location of the project area is in the NW/SE 1/4 of Section 10, T5S, R4W, Duchesne County, Utah (Figure 1).

The proposed S.F.W. Tribal #10-10D-54 well's centerstake (Alternate #1) footage is 1413' FSL and 1785' FEL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed S.F.W. Tribal #10-10D-54 well centerstake in Zone 12, North American Datum (NAD) 83 is 05/58/093.451 mE 44/34/386.254 mN +5m.

The proposed access and pipeline is an existing oil and gas field service road and pipeline that is adjacent immediately east of the well pad.

The proposed S.F.W. Tribal #10-10D-54 well will be drilled in conjunction with the S.F.W. Tribal #9-10D-54 well. The proposed S.F.W. Tribal #9-10D-54 well, its access and pipeline was surveyed by AIA in October of 2009 (Truesdale 2009). No cultural resources were recorded during the survey for the S.F.W. Tribal #9-10D-54 well, its access and pipeline.

The land surface in Section 10 of Township 5 South Range 4 West is privately owned while the minerals are administered by the Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency and the Uintah-Ouray Ute Tribe, Fort Duchesne, Utah. A total of 10 acres (10 block, 0.0 linear) was surveyed. The survey was conducted in conjunction with the proposed S.F.W. Tribal #9-10D-54 well. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on October 26 and 27 of 2009 by AIA archaeologists James Truesdale and Robert Kirkwood. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

## File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division in October 26 of 2009. In addition, AIA's USGS quadrangle Buck Knoll, base map was updated from UDSH Records division Buck Knoll base map in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS file search reported that five previous projects (U-84-GC-0065, U-84-GC-0092, U-04-AY-610 and U-07-MQ-815) had been conducted in the general area (Section 10, T5S R4W). The Utah SHPO GIS files search indicated that one site (42DC536) had been previously recorded in

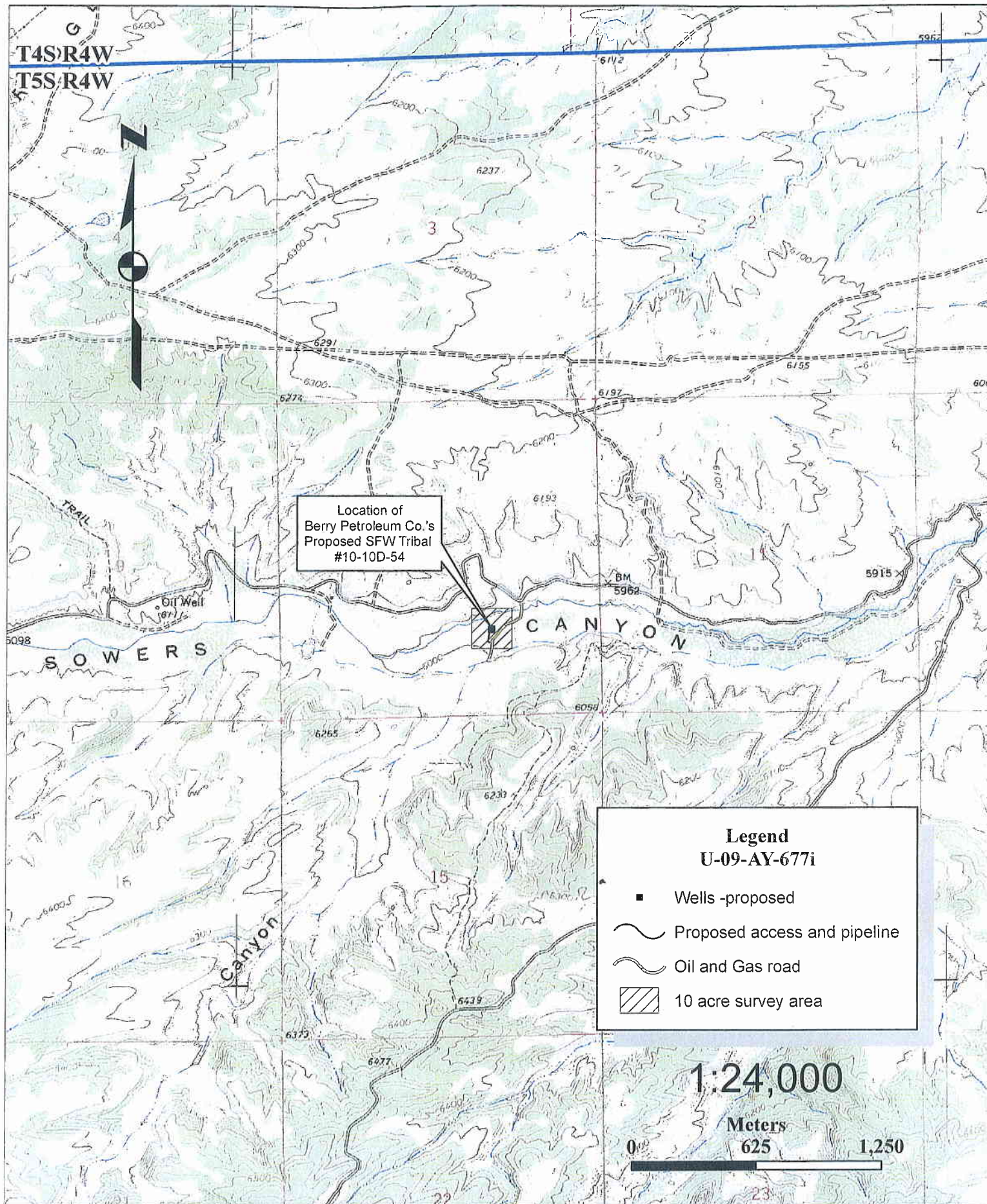


Figure 1. Location of the Berry Petroleum Co.'s proposed SFW Tribal #10-10D-54, 10 acre survey area, and access and pipeline surveyed in Section 10 of T5S R4W on 7.5' USGS Quadrangle map Duchesne SE (1964), Duchesne County, Utah.



Section 10 of T5S R4W.

Site 42DC536 was recorded by Grand River Consultants in September of 1984 for the Lomax Sowers's Canyon Ute Tribal #3-10 well, its access and pipeline. The site is a small sparse lithic scatter with less than 10 pieces of chipped stone debitage. The site is considered to be non-significant and ineligible for nomination and/or inclusion to the National Register of Historic Places. The site is located on top of Cottonwood Ridge over 4200 feet (1280.48 m) north northwest of the proposed SFW Tribal #9-10D-54 well pad. The site will not be disturbed by subsequent construction of the well, its access or pipeline.

No additional projects and/or cultural materials (sites, isolates) have been previously recorded in the immediate project area.

### Environment

Physiographically, the project is located in the Uinta Basin, approximately 8 miles southwest of Duchesne, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces which incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located in the Right Fork of Indian Canyon which is a tributary of Indian Canyon. Indian Canyon is a large long narrow southwest to northeast trending canyon that eventually drains into the Strawberry River approximately 5 miles to the north. The upland hills, benches and ridges above Lake Canyon are dominated by exposed and eroding sandstone, clay and shale bedrock. The exposed bedrock in these upland ridges are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex

confertifolia), sand sage, (Artemisia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), Tansy leaved evening primrose (Oenothera tanacetifolia), Rydberg's Penstemon (Penstemon rydbergi), Stemless Hymenoxys (Hymenoxys acaulis), Sego Lily (Calochortus nuttallii), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

#### S.F.W. Tribal #9-10D-54

The proposed S.F.W Tribal #10-10D-54 well will be drilled in conjunction with the S.F.W. Tribal #9-10D-54 well. The proposed S.F.W. Tribal #10-10D-54 well centerstake (1413' FSL, 1784' FEL) is located 14 feet (4.26 m) north and 14 feet (4.26 m) east of the S.F.W. Tribal #9-10D-54 well centerstake (1399' FSL, 1799' FEL).

The Berry Petroleum Co.'s proposed S.F.W. Tribal (LCT) #10-10D-54 well is situated on the flat floodplain of Brundage and Sowers Canyon (Figure 2). Sowers Canyon is a large broad west to east trending permanent drainage the flows into Antelope Creek. The Sowers Canyon bottom lands has been farmed and owned by private ranchers since the turn of the 20<sup>th</sup> century (circa 1900).

The immediate well pad's vegetation has been disturbed by agricultural activities (hayng, cattle grazing). The vegetation consists of tall greasewood, sagebrush, rabbit brush, bunchgrasses, and prickly pear cactus. Vegetation on the surrounding canyon walls is dominated by a Pinyon/juniper forest with an understory of mountain mahogany, big sagebrush, budsage, buckwheat, yucca, prickly pear cactus and bunchgrasses (wheatgrass, Indian rice grass). A low sagebrush community consisting of tall rabbitbrush and greasewood, sagebrush, saltbush, bunchgrasses and prickly pear cactus can be found in the open areas along the roads in the broad open flats in bottom of Right Fork of Indian Canyon. Sediments on and surrounding the well pad consist of deep alluvial deposits. These alluvial deposits consist of moderately deep (<10 to 400 cm), poorly sorted, moderately compacted, tan to light brown, sandy clay loam, mixed with small sized angular pieces of sandstone, clay and shale. The elevation is 5989.14 feet (1825.49 m) AMSL.

The proposed access and pipeline is an existing road in the bottom of Sowers Canyon at the mount of Brundage Canyon. Sediments on either side of the access and pipeline route have been disturbed by road construction, cyclic maintenance and pipeline construction. However, undisturbed deposits along the access and pipeline are alluvial in nature and consist of

moderately deep (<5 to 400 cm), poorly sorted, moderately compacted, tan to light brown, sandy clay loam mixed with small sized angular pieces of Uinta formation sandstone, clay and shale.

Exposures of sandstone, clay and shale bedrock can be found eroding from the ridge's talus slopes. Vegetation along the access and pipeline is dominated by low sage, rabbit brush, bunchgrasses, greasewood and prickly pear cactus.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The surrounding vegetation is dominated by a Pinyon/juniper community with a under story of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.



Figure 2. View to southeast at the proposed S.F.W. Tribal (LCT) #10-10D-54 well centerstake and well pad area.

### Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed S.F.W. Tribal #10-10D-54 well location to allow for relocation of the pad if necessary. As mentioned earlier, the proposed S.F.W. Tribal #10-10D-54 well will be drilled in conjunction with the S.F.W. Tribal #9-10D-54 well. The survey was

accomplished by walking transects spaced no more than 15 meters apart. The proposed access and pipeline route is an existing oil and gas field service road and surface pipeline that is adjacent immediately east of the well pad. Therefore, the proposed access and pipeline are located within the 10 acre area surveyed around the proposed well pad. Thus, a total of 0.0 linear acres were surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface areas of ridge tops were covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a Trimble XH unit. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

## Results

A total of 10.0 acres (10 block, 0.0 linear) were surveyed for cultural resources within and around Berry Petroleum Co.'s

proposed S.F.W. Tribal #10-10D-54, and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, sanitary food cans, foam insulation and miscellaneous metal scraps) can be found throughout the Lake Canyon Oil and Gas Field Area and along its service roads.

#### Recommendations

A total of 10.0 acres (10 block, 0.0 linear) were surveyed for cultural resources within and around Berry Petroleum Co.'s proposed S.F.W. Tribal #10-10D-54, and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, sanitary food cans, foam insulation and miscellaneous metal scraps) can be found throughout the Lake Canyon Oil and Gas Field Area and along its service roads.

Sediments on and surrounding the proposed well pad are colluvial in nature and moderately deep (<5 to 300 cm). Sediments along the proposed access and pipeline have been partially disturbed by road construction and erosion of moderately deep colluvial deposits on colluvial fan slope. Therefore, the possibility of buried and intact cultural materials on and surrounding the proposed well pad or along its access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed S.F.W. Tribal #10-10D-54 well pad, its access and pipeline.



## REFERENCES CITED

Childs, O.E.

- 1950 Geologic history of the Uinta Basin, Utah Geological and Mineralogical Survey. Guidebook to the Geology of Utah, No. 5:49-59.

Stokes, William Lee

- 1986 Geology of Utah. Contributions by Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. Utah Museum of Natural History, Occasional Papers, Number 6.

Thornbury, William D.

- 1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A.

- 2009 Berry Petroleum Company, S.F.W. Tribal #10-10D-54 well: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne County, Utah. Report prepared for Berry Petroleum Co. by AIA. Manuscript on file at the AIA office in Laramie, Wyoming.

Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan

- 1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: <b>14-20-H62-5517</b>	6. SURFACE: <b>FEE</b>
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE</b>	
2. NAME OF OPERATOR: <b>BERRY PETROLEUM COMPANY</b>		8. UNIT or CA AGREEMENT NAME: <b>N/A</b>	
3. ADDRESS OF OPERATOR: <b>RT. 2 BOX 7735</b> CITY <b>ROOSEVELT</b> STATE <b>UTAH</b> ZIP <b>84066</b>		PHONE NUMBER: <b>(435)722-1325</b>	9. WELL NAME and NUMBER: <b>SFW SWF TRIBAL 10-10D-54</b>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>558150 X 4434175 Y 40.057708 -110.318207</b> <b>558079 X 4434359 Y 40.059371 -110.319027</b> AT PROPOSED PRODUCING ZONE: <b>BHL: 2009' FSL, 2018' FEL 110.318183 LONG</b>		10. FIELD AND POOL, OR WILDCAT: <b>BRUNDAGE</b>	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NW/SE SEC. 10, T.5S., R.4W. U.S.B.&amp;M.</b>		12. COUNTY: <b>DUCHESNE</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>18.9 MILES FROM MYTON, UTAH</b>		13. STATE: <b>UTAH</b>	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>1399'</b>	16. NUMBER OF ACRES IN LEASE: <b>640</b>	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>4,600'</b>	19. PROPOSED DEPTH: <b>6,047' (MD)</b>	20. BOND DESCRIPTION: <b>RLB0005651</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>5990' GR</b>	22. APPROXIMATE DATE WORK WILL START: <b>REFER TO BPC SOP PLAN</b>	23. ESTIMATED DURATION: <b>REFER TO BPC SOP PLAN</b>	

24.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN			

25.

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)      |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE Shelley E. Crozier DATE 1/6/2010

(This space for State use only)

API NUMBER ASSIGNED: 43-013-34295

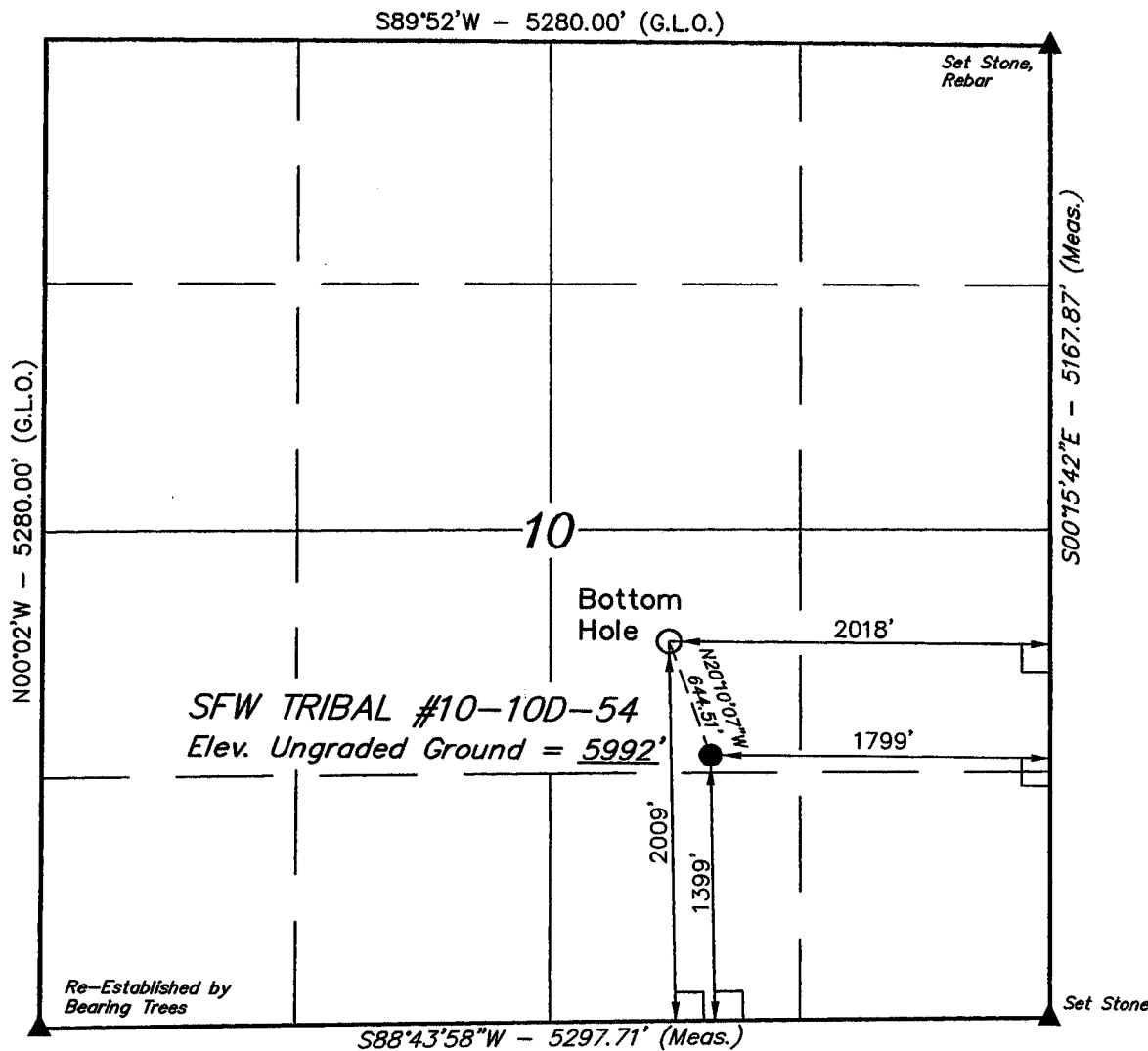
APPROVAL:

(11/2001)

(See Instructions on Reverse Side)

RECEIVED  
JAN 12 2010  
DIV. OF OIL, GAS & MINING

T5S, R4W, U.S.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°03'33.61" (40.059336)	LATITUDE = 40°03'27.64" (40.057678)
LONGITUDE = 110°19'10.87" (110.319686)	LONGITUDE = 110°19'08.01" (110.318892)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°03'33.75" (40.059375)	LATITUDE = 40°03'27.78" (40.057717)
LONGITUDE = 110°19'08.32" (110.318978)	LONGITUDE = 110°19'05.46" (110.318183)

BERRY PETROLEUM COMPANY

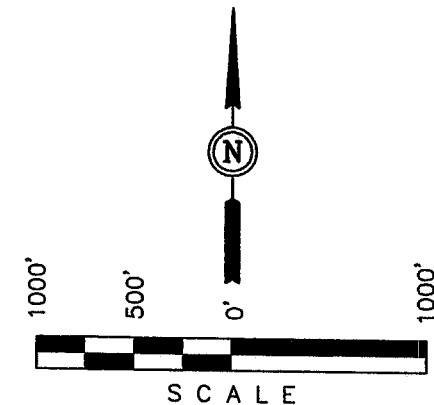
Well location, SFW TRIBAL #10-10D-54, located as shown in the NW 1/4 SE 1/4 of Section 10, T5S, R4W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON THE CAP AS BEING 6097 FEET.

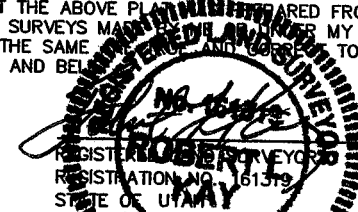
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 12-23-08

UINTAH ENGINEERING & SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-08-08	DATE DRAWN: 09-10-08
PARTY S.H. T.P. D.P.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

SFW Tribal 10-10D-54

NW 1/4, SE 1/4, 1399' FSL 1799' FEL, Section 10, T. 5 S., R. 4 W., U.S.B.& M.

BHL: NW 1/4, SE 1/4, 2009' FSL 2018' FEL

Lease BIA 14-20-H62-5517

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley E. Crozier  
Regulatory & Permitting Specialist  
Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066  
435-722-1325

BERRY PETROLEUM COMPANY

SFW Tribal 10-10D-54

Surface location NW 1/4, SE 1/4, 1399' FSL 1799' FEL, Section 10, T. 5 S., R. 4 W., U.S.B. & M.

BHL: NW 1/4, SE 1/4, 2009' FSL 2018' FEL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<b>FORMATION</b>	<b>DRILL DEPTH * @ BHL (TVD)</b>	<b>DRILL DEPTH * @ SHL (TVD)</b>	<b>Measured Depth</b>
Uinta	Surface	On Surface	
Green River Fm	1,141'	1,157'	1,145'
Green River Upper Marker	1,784'	1,786'	1,795'
Mahogany	2,451'	2,465'	2,470'
Tgr3 Marker	3,512'	3,536'	3,545'
Douglas Creek	4,302'	4,314'	4,347'
Black Shale	4,924'	4,941'	4,980'
*Castle Peak Mbr	5,233'	5,244'	5,289'
*Uteland Butte Mbr.	5,660'	5,664'	5,720'
Wasatch	5,882'	5,876'	5,946'
TD	5,982'	5,976'	6,047'
Base of Moderately Saline Water (less than 10,000 ppm)	169'	208'	

**\*PROSPECTIVE PAY**

**Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.**

**Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.**

**3 Pressure Control Equipment**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: DECEMBER 7, 2009).

**4 Proposed Casing and Cementing Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: DECEMBER 7, 2009).

Berry Petroleum Company  
Drilling Program  
SFW Tribal 10-10D-54  
Duchesne County, Utah  
Page Two

**5 Drilling Fluids Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: DECEMBER 7, 2009).

**6 Evaluation Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: DECEMBER 7, 2009).

**7 Abnormal Conditions**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: DECEMBER 7, 2009).

**8 Anticipated Starting Dates and Notification of Operations**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: DECEMBER 7, 2009).

**9 Other information**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: DECEMBER 7, 2009).

BERRY PETROLEUM COMPANY  
Foy Tribal 10-10D-54  
Surface location NW 1/4, SE 1/4, 1399' FSL 1799' FEL, Section 10, T. 5 S., R. 4 W., U.S.B. & M.  
BHL: NW 1/4, SE 1/4, 2009' FSL 2018' FEL  
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

**1 Existing Roads**

To reach the Berry Petroleum Company well, SFW Tribal 10-10D-54 location, in Section 10-T5S-R4W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road. Turn down the Antelope Canyon Road and go another 8.6 miles, keep proceeding southwest 1.6 miles to the SFW Tribal 10-10D-54 access road. Turn South and proceed 0.1 +/- miles to the SFW Tribal 10-10D-54 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

**2 Planned Access Road**

See Topographic Map "B" for the location of the proposed access road.

**3 Location of Existing Wells**

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

**4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

**5 Location and Type of Water Supply**

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

**6 Source of Construction Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

**7 Methods of Handling Waste Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

**8 Ancillary Facilities**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).

**9 Wellsite Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

**10 Plans for Restoration of the Surface**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

**11 Surface Ownership**

**Sportsmen for Fish & Wildlife**  
**626 Cottonwood Drive**  
**South Weber, Utah 84405**

**12 Other information**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: JANUARY 4, 2008).



**13 Operator's Representative and Certification**

A) Representative

NAME: Shelley E. Crozier

ADDRESS: Berry Petroleum Company  
4000 S. 4028 W.  
Route 2, Box 7735  
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

**B) Certification:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

January 6, 2010  
DATE

Shelley E. Crozier  
Shelley E. Crozier  
Regulatory & Permitting Specialist  
Berry Petroleum Company

**EASEMENT LEASE AGREEMENT  
BERRY PETROLEUM COMPANY  
FOR WELL 16-10-54 and its Supporting Road and Pipelines,  
and a PIPELINE SERVING A SINGLE WELLSITE FOR WELLS 9-10D-54  
AND 10-10D-54 Located on Adjoining Property**

**INDIAN CANYON WILDLIFE MANAGEMENT AREA**

**UDWR Easement Lease No. DUC-0901EA-062**

THIS NON-EXCLUSIVE EASEMENT LEASE AGREEMENT ("Agreement") is made by and between the **Utah Division of Wildlife Resources** whose address is 1594 West North Temple, Suite 2110, Salt Lake City, Utah 84114-6301 (hereafter "**Surface Owner**") and **Berry Petroleum Company**, whose address is 1999 Broadway, Suite 3700 Denver CO, 80202 (hereafter "**Lessee**"). Surface Owner and Lessee are collectively referred to as "**the Parties**". "Easement Lease" means the lease of an easement or right-of-way, for which the purpose, specific use, rights granted, location, term, fees, and other conditions are set forth herein.

**EXHIBITS**

- A Legal Descriptions of Damage Area, and Access Road and Pipeline Centerlines for Well #16-10-54.
- B Depiction of Damage Area, and Access Road and Pipeline Centerlines for Well #16-10-54.
- C Legal Description of Pipeline Serving Wells #9-10D-54 and #10-10D-54 Located on Adjoining Property.
- D Depiction of Pipeline Serving Wells #9-10D-54 and #10-10D-54 Located on Adjoining Property.
- E Surface Use Plan.
- F Reclamation Performance Bond Number RLB0009627.
- G Cooperative Agreement, Mitigation Related to Oil and Gas Field Development on the Indian Canyon Wildlife Management Area.

**SECTION 1 GRANT AND LOCATION OF EASEMENT**

- 1.1 **Burdened Property.** Surface Owner owns certain real property known to Surface Owner as the Indian Canyon Wildlife Management Area ("WMA"). Surface Owner represents that its purposes and uses of owning said WMA is to provide important habitat for wildlife, and to provide wildlife-based recreation for the general public. Surface Owner grants and conveys to Lessee a nonexclusive easement lease ("Easement") for a single wellsite known as #16-10-54 ("Wellsite" or "Damage Area") and a surface laid pipeline and an access road associated with that well. Surface Owner also grants and conveys an easement for a single surface-laid pipeline serving wells #9-10D-54 and #10-10D-54, which are located on adjoining property not owned by Surface Owner. The legal descriptions of the road and pipeline centerlines, and of the Damage Area, whichever the case may be, of the portions of the WMA to which Lessee is hereby granted an Easement are set forth in Exhibits A and C, said property hereafter referred to as "**Burdened Property**" and approximately depicted in Exhibits B and D. Lessee shall have a 50-foot wide easement, 25 feet on either side of the pipeline centerlines described respectively in Exhibits A and C during the construction of the respective pipelines, thereafter to be reduced to a 30-foot width, 15 feet on either side of the respective centerlines. The access road shall be of a width of 30 feet, 15 feet on either side of the centerline described in Exhibit A.
- 1.2 **Right of Third Parties.** This Easement is subject to all valid interests of third parties. Surface Owner claims title in fee simple, but does not warrant to Lessee the validity of title to the Burdened Property. Lessee shall have no claim for damages or refund against Surface Owner for any claimed failure or deficiency of Surface Owner's title to said lands, or for interference by any third party.
- 1.3 **Surveys, Maps, and Plans.** In executing this Agreement, Surface Owner is relying upon the surveys, plats, diagrams, and/or legal descriptions provided by Lessee. Lessee is not

relying upon, and Surface Owner is not making any representations about, any surveys, plats, diagrams, and/or legal descriptions provided by Surface Owner.

- 1.4 **Headings.** The Headings in this Agreement are for convenience only and are not intended to, and shall not be construed to limit, enlarge, or affect the scope or intent of this Easement nor the meaning of any of its provisions.

## SECTION 2 PURPOSE AND SCOPE OF EASEMENT

- 2.1 **Purpose.** This Easement is granted for the purpose of ingress and egress for the construction, installation, operation, maintenance, repair, and replacement as necessary of drill pads, pipelines, and access roads, subject to and in accordance with the restrictions and conditions set forth herein, in support of Lessee's oil and gas operations on the Burdened Property, and for no other purpose. Lessee agrees that it shall not remove from Surface Owner's property ordinary sand and gravel or wood products of any kind without the appropriate permit or other written authorization from Surface Owner. Any unauthorized use of the Burdened Property shall be considered a material breach of this Agreement.
- 2.2 **Number and Kind of Infrastructure.** Under this Agreement, Lessee shall have the right to construct, maintain and repair the Damage Area, an access road, and a single 4 surface laid pipeline not to exceed Twenty-Five (25) inches in diameter for well #16-10-54 on the Burdened Property as legally described in Exhibit A. Lessee shall also have the right to construct, maintain and repair a single surface-laid pipeline serving wells #9-10D-54 and #10-10D-54, said wells located on adjoining property, on the Burdened Property as legally described in Exhibit C.

The Parties agree that production from well #16-10-54 located on the Burdened Property, and from wells #9-10D-54 and #10-10D-54 located off the Burdened Property, may require Lessee to construct up to two (2) additional pipelines within the pipeline easement corridors legally described in Exhibits A and C. Lessee shall make a determination of such requirements within six (6) months after completion of said wells, respectively, and this Agreement shall be amended to include such additional pipelines, upon the payment by Lessee for such additional pipelines and the respective administrative costs. At the time of execution of this Agreement, the Parties understand that Lessee has not determined the size or type of the additional individual pipelines that will serve the wells; nor whether said additional pipelines will be situated on the surface of the ground, or be buried, which shall be determined as described above.

No other difference in the number, kind, or size of permanent structures to be constructed on the Burdened Property shall be allowed from that set forth in this Agreement, except production facilities, storage tanks, and such equipment deemed necessary by Lessee for the production of the well located on the Burdened Property, said production facilities, storage tanks, and such equipment to be located on the Damage Area. Paving of any road is expressly prohibited.

- 2.3 **Exclusivity.** It is expressly understood and agreed that the right herein granted is non-exclusive. Surface Owner hereby reserves the right to issue other non-exclusive easements, leases, or permits on or across the Burdened Property where such uses are appropriate and compatible, or dispose of the property by sale or exchange.
- 2.4 **Permittees.** Lessee may permit its respective employees, agents, contractors, licensees, herein individually referred to as "Permittee" and collectively referred to as "Permittees", to exercise the rights granted herein. Acts or omissions of the Permittees operating under this Easement shall be deemed an act of Lessee.

- 4.1 Rental Payment.** Lessee shall pay a single use payment for the initial Term in the amount of Seven Thousand, Nine-Hundred Forty-Six and Ninety Five One-Hundredths Dollars (\$7,946.95) (\$6,668.45 in Right-of-Way fees, plus \$1,278.50 in Administrative Cost Recovery). Payment is due when Lessee returns this Agreement to Surface Owner appropriately signed and notarized. Surface Owner shall be entitled to additional compensation for any additional Use or User outside the scope of this Easement. Use or User shall not be construed to include affiliates or joint venturers of Lessee so long as the Use or User remains within the scope of this Easement. For purposes of this Agreement,
- (a) "affiliate" means any entity under common control with Lessee, or under control of Lessee. Control for purposes of this Agreement means 80% or more of the voting interests of the entity being held by the controlling entity.
- (b) "joint venturer" means a party to an operating agreement, including pooled parties pursuant to state regulations, with respect to a Wellsite located on the Burdened Property.
- 4.2 Administrative Costs.** In approving a request to apportion, assign, or transfer an interest in this Easement, Surface Owner shall be entitled to charge for administrative costs for approving the transfer.
- 4.3 Non-Waiver.** Surface Owner's acceptance of a payment shall not be construed to be a waiver of any preceding or existing breach other than the failure to pay the particular payment that was accepted.

## SECTION 5 NOTIFICATION OF ACTIVITIES

- 5.1** All notifications shall reference the Easement number and the location of Lessee's activity. Notification of activities covered under this Section shall be in writing, which may include email, and be deemed sufficient if made solely to Surface Owner's Northeastern Region Habitat Manager or Petroleum Biologist. The respective time periods required between notification and commencement of activities covered under this Section may be waived in writing, which may include email, by Surface Owner's Northeastern Region Supervisor, Habitat Manager or Petroleum Biologist.
- 5.2** Lessee shall notify Surface Owner:
- (a) at least Twenty-Four (24) hours prior to any major repair contemplated in Subsection 2.5(a) of Lessee's facilities during Seasonal Closure, if such repair requires the use of heavy equipment such as backhoes or other mechanized earth-moving equipment, heavy boom trucks, or cranes.
- (b) within five (5) business days after the start of emergency activities during Seasonal Closure, said activities contemplated in Subsection 2.5(b).
- 5.3** Regardless of Seasonal Closure restrictions, Lessee shall notify Surface Owner at least three (3) days prior to excavation of any previously reclaimed site, except in cases where such excavation takes place as a result of emergency activities contemplated in Subsection 2.5(b), in which case notification shall take place within five (5) days after the start of emergency activities.
- 5.4** Should future conditions be such that Surface Owner determines there is little wildlife-monitoring value facilitated by Lessee's prior notification, the Parties may amend this Agreement and terminate the prior notification requirements of this Section, to the extent the Parties may mutually agree in writing at the time.

## SECTION 6 CONSTRUCTION, MAINTENANCE AND REPAIR OF EASEMENT AND IMPROVEMENTS AND TRADE FIXTURES

- 6.1 Lessee's Activities.** Lessee shall conduct its construction, maintenance and repair operations in accordance with the Surface Use Plan attached as Exhibit E; however, should any provisions of the Surface Use Plan conflict with any provision set forth in the body of this Agreement, the provision in the body of this Agreement shall govern. Lessee shall promptly repair, at its sole cost, all damages to the Burdened Property, and to any improvements, or natural resources such as soil or vegetation resources, thereon which are caused by Lessee's activities. Lessee shall take all reasonable precautions to protect the Burdened Property and any improvements thereon. Any damage to natural resources which are excessive or unnecessary shall be paid to Surface Owner at a price or cost determined by bids or estimates of the cost of repair. All work performed by Lessee shall be completed in a careful and workman-like manner to Surface Owner's satisfaction, free of any claims or liens. Upon completion of any work performed by Lessee, Lessee shall remove all debris and restore the Burdened Property, as nearly as practicable, to the condition it was in prior to commencement of the work. Lessee shall notify Surface Owner in writing within five (5) days after completion of work, to allow Surface Owner to inspect the work.
- 6.2 Waste.** Lessee shall commit no waste on the Burdened Property and will make reasonable efforts to keep the property clean. Lessee shall not cause any filling activity on the Burdened Property. This prohibition includes any deposit of rock, earth, ballast, refuse, garbage, waste matter (including chemical, biological or toxic wastes), hydrocarbons, any other pollutants, or other matter in or on the Burdened Property, except as provided under this Agreement or approved in writing by Surface Owner. Ordinary waste committed by third parties on the Burdened Property shall be removed by Lessee, at Lessee's cost. If Lessee fails to comply with this Subsection, Surface Owner may take any steps reasonably necessary to remedy such failure, subject to the notice and right to cure provisions of Section 11. Upon demand by Surface Owner, Lessee shall pay all costs of such remedial action, including, but not limited to the costs of removing and disposing of any material deposited improperly on the Burdened Property. This section shall not in any way limit Lessee's liability under Section 9 below.
- 6.3 Weed Control.** Lessee shall monitor the Burdened Property for noxious weeds, and shall promptly eradicate, at Lessee's own cost, all noxious weeds on the Burdened Property. Lessee shall also control at its own cost any infestation that has spread beyond the boundaries of the Burdened Property if such infestation is reasonably deemed by Surface Owner to have originated on, and spread from, the Burdened Property as evidenced by weed colonization on the Burdened Property and patterns of weed colonization local to the Burdened Property. Such weed control shall comply with the Utah Noxious Weed Act, any Administrative Rules promulgated therefrom, and County noxious weed control programs. Lessee shall consult with Surface Owner regarding Lessee's control of noxious weeds on the Burdened Property. All methods of chemical weed control shall require prior review and approval of Surface Owner prior to Lessee implementing said chemical control. No aerial spraying without prior approval by Surface Owner is permitted. All earth-moving equipment shall be thoroughly cleaned of soil and other materials that may harbor noxious weed seeds prior to being moved onto Surface Owner's property. If Lessee fails to take action to control noxious weeds within five (5) days following notice from Surface Owner, Surface Owner may undertake control measures, and Lessee shall reimburse Surface Owner upon demand for all costs incurred in implementing such measures. Lessee will continue to be responsible for noxious weed control on the Burdened Property after termination of the Easement until Surface Owner is satisfied with the results and has in written notification released Lessee from its weed control obligations, which notification shall not be unreasonably withheld.
- 6.4 Installation Specifications.** Where improvements are buried, they shall be buried at a minimum depth of three (3) feet below the surface of the Burdened Property. For installations within roadways, the improvements shall be buried at a minimum depth of three (3) feet below the road surface or three (3) feet below the bottom of the ditch,

whichever applies. Surface Owner reserves the right to inspect the open trench during construction to ensure compliance with the installation specifications.

- 6.5 Pre-construction.** Forty-Eight (48) hours prior to commencement of the activities associated with installation of the facilities within the Easement granted herein, Lessee shall notify Surface Owner's Appropriate Regional Habitat Manager to advise of the activities that will occur and an estimated time frame for said activities as depicted on the relevant Exhibit describing said construction on the Burdened Property. Thirty (30) days prior to any subsequent construction or reconstruction by Lessee on the Burdened Property, Lessee shall submit a written plan of construction to Surface Owner's Appropriate Regional Habitat Manager outlining the construction or activity for Surface Owner's approval. During the course of construction, operations, or maintenance, Lessee shall minimize soil erosion and damage to soil. Lessee will not remove any timber or other valuable materials, including, but not limited to, those materials identified or sold as valuable materials from the Burdened Property, until Lessee has received the appropriate permits or other written approval from Surface Owner to remove such valuable materials and has made provisions to compensate Surface Owner for the value of the valuable materials.
- 6.6 Road Maintenance.** Maintenance is defined as work normally necessary to preserve and keep the road in satisfactory and functional repair.
- (a) Lessee herein is responsible for maintaining any roads on Surface Owner's property used in conjunction with this Agreement; however, the cost of performance of road maintenance and resurfacing shall be allocated on the basis of respective users of said roads. Where one or more authorized party(ies) uses a road, or portion thereof, those parties shall perform or cause to be performed, or contribute or cause to be contributed, that share of maintenance and resurfacing occasioned by such use as hereinafter provided. During periods when a road is being used solely by one party, such party shall maintain that portion of said road so used to the standards equal to or better than those existing at the time use is commenced; provided Surface Owner reserves the right to make reasonable regulations concerning priority of use and maintenance of said roads by it and others.
- (b) During periods when more than one party is using the same road, or any portion thereof, the parties hereto shall meet and establish necessary maintenance provisions. Such provisions shall include, but shall not be limited to:
- (1) The appointment of a maintainer, which may be one of the Parties hereto or any third party, who will perform or cause to be performed at a reasonable and agreed upon rate the maintenance and resurfacing of the road or the portion thereof being used; and
- (2) A method of payment by which each party using said road or a portion thereof, shall pay its pro rata share of the cost incurred by said maintainer in maintaining or surfacing said road or portion thereof.
- 6.7 Road Repair.** Lessee shall repair or cause to be repaired at its sole cost and expense that damage to roads used under this Easement in excess of that caused by normal and prudent usage of said roads. Should damage be caused by an unauthorized user, the cost of repair shall be treated as ordinary maintenance and handled as set forth above. Lessee may add or replace gravel on road surfaces on the Burdened Property, but shall not pave any portion of the road without Surface Owner's written consent.
- 6.8 Road Restoration.** If Lessee fouls the surfacing by dragging earth from sides or other sources across the road and onto the surface portion of the road, Lessee shall resurface that portion so affected at its sole cost and expense. Where the Easement crosses existing roads, Lessee shall restore roads as near as practicable to their original condition, if any damage occurs to those roads during Lessee's use of this Easement.
- 6.9 Road Improvements.** Unless the Parties agree in writing to share the cost of

improvements, improvements shall be at the sole expense of the improver.

- 6.10 Road Relocation.** Surface Owner may request the relocation of a road in order to protect wildlife, soil, or vegetation resources or minimize damage thereto, so long as the new location does not unreasonably interfere with Lessee's rights herein. The costs of such relocation shall be divided as negotiated and agreed by the Parties.
- 6.11 Resource Damage.** Lessee shall take all reasonable precautions to protect Surface Owner-owned crops and trees. Lessee shall report to Surface Owner any visible resource damage, illegal dumping, or any other change in condition on the Burdened Property that is observed from Lessee's observations of the Easement.

#### SECTION 7 INTERFERENCE

Lessee shall exercise its rights under this Agreement so as not to unreasonably interfere with Surface Owner's use of the Burdened Property or with the public's ability to use Surface Owner's lands for purposes of lawful recreation, except during periods of construction of Lessee's facilities. Any improvements and trade fixtures constructed by Lessee on the Burdened Property shall be placed and constructed so as to allow reasonably unobstructed movement over and across the Burdened Property.

#### SECTION 8 COMPLIANCE WITH LAWS

Lessee shall comply with all applicable laws, including all Surface Owner's rules and regulations, and state, county and municipal laws, ordinances, or regulations in effect. Lessee shall obtain and be in possession of all permits and licenses required for the authorized use of the Easement and shall provide proof of such permits/licenses upon request by Surface Owner.

#### SECTION 9 ENVIRONMENTAL LIABILITY/RISK ALLOCATION

- 9.1 Definition.** "Hazardous Substance" means any substance which now or in the future becomes regulated or defined under any federal, State, or local statute, ordinance, rule, regulation, or other law relating to human health, environmental protection, contamination or cleanup, including, but not limited to, the Comprehensive Environmental Response, Compensation and Liability Act of 1980 ("CERCLA"), 42 U.S.C. 9601, et seq.
- 9.2 Use of Hazardous Substances.** Lessee covenants and agrees that Hazardous Substances will not be used, stored, generated, processed, transported, handled, released, or disposed of in, on, under, or above the Burdened Property, except in accordance with all applicable Local, State, and Federal laws.
- 9.3 Current Conditions, Duty of Utmost Care, and Duty to Investigate.**
- (a) Surface Owner makes no representation about the condition of the Burdened Property. Hazardous Substances may exist in, on, under, or above the Burdened Property.
- (b) Lessee shall exercise the utmost care with respect to both Hazardous Substances in, on, under, or above the Burdened Property, and any Hazardous Substances that come to be located in, on, under or above the Burdened Property during the Term of this agreement, along with the reasonably foreseeable acts or omissions of third parties affecting those Hazardous Substances, and the reasonably foreseeable consequences of those acts or omissions. The obligation to exercise utmost care under this Subsection 9.3 includes, but is not limited to, the following requirements:

- (1) Lessee shall not undertake activities that will cause, contribute to, or exacerbate contamination of the Burdened Property;
- (2) Lessee shall not undertake activities that damage or interfere with the operation of remedial or restoration activities on the Burdened Property;
- (3) Lessee shall not undertake any activities that result in the mechanical or chemical disturbance of Burdened Property habitat mitigation, except as reasonably necessary for Lessee's use and occupancy of the Burdened Property, and in such instances will notify Surface Owner prior to undertaking such activities; and
- (4) Lessee shall allow access to the Burdened Property by employees and authorized agents of the Environmental Protection Agency, the State of Utah or other similar environmental agencies.

(c) It shall be Lessee's obligation to gather sufficient information to its satisfaction concerning the Burdened Property and the existence, scope and location of any Hazardous Substances on the Burdened Property, or on adjoining property (to the extent reasonably discoverable or ascertainable), as required for Lessee to effectively meet its obligations to comply with all applicable laws regarding such Hazardous Substances.

#### 9.4 Notification and Reporting.

(a) Lessee shall immediately notify Surface Owner if Lessee becomes aware of any of the following:

- (1) A release or threatened release of Hazardous Substances in, on, under or above the Burdened Property, any adjoining property, or any other property subject to use by Lessee in conjunction with its use of the Burdened Property;
- (2) Any actual or alleged violation of any federal, state, or local statute, ordinance, rule, regulation, or other law pertaining to Hazardous Substances with respect to the Burdened Property, any adjoining property, or any other property subject to use by Lessee in conjunction with its use of the Burdened Property, in the event Lessee observes or is notified of such violations;
- (3) Any lien or action with respect to any of the foregoing; or
- (4) Any notification from the U.S. Environmental Protection Agency (EPA) or the State of Utah that remediation or removal of Hazardous Substances is or may be required at the Burdened Property.

(b) Lessee shall, at Surface Owner's request, provide Surface Owner with copies of all reports, studies, or audits which pertain to the Burdened Property, and which are or were prepared by or for Lessee and submitted to any federal, State, or local authorities as required by any federal, State, or local permit, license, or law. These reports or permits may include, but are not limited to, any National or State Pollution Discharge Elimination System Permit, any Army Corps of Engineers permit, any Hydraulics Project Approval or any Water Quality Certification.

**9.5 Indemnification.** Lessee shall fully indemnify, defend, and hold Surface Owner, its director, managers, employees and agents harmless from and against any and all claims, demands, damages, damages to natural resources such as soil, water, vegetation, and wildlife, response costs, remedial costs, cleanup costs, losses, liens, liabilities, penalties, fines, lawsuits, other proceedings, costs, and expenses (including attorney's fees and disbursements), that arise out of or are in any way related to:

- (a) The use, storage, generation, processing, transportation, handling, or disposal of any Hazardous Substance by Lessee, its contractors, agents, employees, guests, invitees, or affiliates in, on, under, or above the Burdened Property, any adjoining property, or any



other property subject to use by Lessee in conjunction with its use of the Burdened Property, during the term of this Easement or during any time when Lessee occupies or occupied the Property.

(b) The release or threatened release of any Hazardous Substance in, on, under, or above the Burdened Property, any adjoining property, or any other property subject to use by Lessee in conjunction with its use of the Burdened Property, which release or threatened release occurs or occurred during the term of this Easement or during any time when Lessee occupies or occupied the Burdened Property or any such other property and as a result of:

- (1) Any act or omission of Lessee, its contractors, agents, employees, guests, invitees, or affiliates; or
- (2) Any reasonably foreseeable act or omission of a third party unless Lessee exercised the utmost care with respect to the reasonably foreseeable acts or omissions of the third party and the reasonably foreseeable consequences of those acts or omissions.

(c) A breach of the obligations of Subsection 9.3, above, by Lessee, its contractors, agents, employees, guests, invitees, or affiliates.

**9.6 Cleanup.** If a release of Hazardous Substances occurs in, on, under, or above the Burdened Property or other Surface Owner-owned property arising out of any action, inaction, or event described or referred to in Subsection 9.5 above, Lessee shall, at its sole expense, promptly take all actions necessary or advisable to clean up the Hazardous Substances. Cleanup actions shall include, without limitation, resource restoration, mitigation, removal, containment and remedial actions and shall be performed in accordance with all applicable laws, rules, ordinances, and permits. Lessee's obligation to undertake a cleanup of the Burdened Property under this Subsection 9.6 shall be limited to those instances where the Hazardous Substances exist in amounts that exceed the threshold limits of any applicable Federal, State and Local regulatory cleanup standards, or where it is determined that there will be continuing damages to natural resources in the absence of a cleanup action. Lessee shall also be solely responsible for all cleanup, administrative, and enforcement costs of governmental agencies, including natural resource damage claims arising out of any action, inaction, or event described or referred to in Subsection 9.5, above. Lessee may take reasonable and appropriate actions without advance approval in emergency situations.

**9.7 Sampling by Surface Owner, Reimbursement, and Split Samples.**

(a) Surface Owner may conduct sampling, tests, audits, surveys or investigations ("Tests") of the Burdened Property at any time to determine the existence, scope, or effects of Hazardous Substances on the Burdened Property, any adjoining property, or any other property subject to use by Lessee in conjunction with its use of the Burdened Property. If such Tests indicate the existence, release or threatened release of Hazardous Substances arising out of any action, inaction, or event described or referred to in Subsection 9.5, above, Lessee shall promptly reimburse Surface Owner for all costs associated with such Tests.

(b) Surface Owner's ability to seek reimbursement for any Tests under this Subsection shall be conditioned upon Surface Owner providing Lessee written notice of its intent to conduct any Tests at least thirty (30) calendar days prior to undertaking such Tests, unless such Tests are performed in response to an emergency situation, in which case Surface Owner shall only be required to give such notice as is reasonably practical.

(c) Lessee shall be entitled to split samples of any Test samples obtained by Surface Owner. The additional cost of any split samples shall be borne solely by Lessee. Any additional costs Surface Owner incurs by virtue of Lessee's split sampling shall be reimbursed to Surface Owner within thirty (30) calendar days after a bill for such costs is sent to Lessee.

## 9.8 Contamination Investigation.

(a) If Surface Owner has reason to believe that a release or threatened release of Hazardous Substances has occurred on the Burdened Property during Lessee's occupancy, Surface Owner may require Lessee to conduct a Closeout Environmental Assessment (Closeout Assessment) by providing Lessee with written notice of this requirement no later than ninety (90) calendar days prior to the Easement termination date, or within ninety (90) days of any valid notice to terminate the easement earlier than originally agreed. The purpose of the Closeout Assessment shall be to determine the existence, scope, or effects of any Hazardous Substances on the Burdened Property and any associated natural resources. If the initial results of the Closeout Assessment disclose the existence of Hazardous Substances that may have migrated to other property, Surface Owner may require additional Closeout Assessment work to determine the existence, scope, and effect of any Hazardous Substances on adjoining property, any other property subject to use by Lessee in conjunction with its use of the Burdened Property, or on any associated natural resources. The Closeout Assessment may include Sediment Sampling as well as any additional testing requirements Surface Owner may require based on changes in scientific, statutory, or regulatory standards for information concerning the activities of Lessee, its contractors, agents, employees, guests, invitees, or affiliates.

(b) Prior to undertaking the Closeout Assessment, Lessee shall submit a proposed plan in writing for Surface Owner's approval. The plan shall be provided to Surface Owner within thirty (30) days of Surface Owner's notice requiring the Closeout Assessment. If Surface Owner fails to respond in writing, either approving or disapproving of the proposed plan, within thirty (30) days of its receipt, the proposed plan shall be deemed approved. Lessee shall be responsible for all costs required to complete planning, sampling, analyzing, and reporting associated with the Closeout Assessment.

9.9 **Reservation of Rights.** The Parties have agreed to allocate certain environmental liabilities by the terms of Section 9. With respect to those environmental liabilities covered by the indemnification provisions of Subsection 9.5, that subsection shall exclusively govern the allocation of those liabilities. With respect to any environmental liabilities not covered by Subsection 9.5, the Parties expressly reserve and do not waive or relinquish any rights, claims, immunities, causes of action or defenses relating to the presence, release, or threatened release of Hazardous Substances in, on, under or above the Burdened Property, any adjoining property or any other property subject to use by Lessee in conjunction with its use of the Burdened Property that either Party may have against the other under Federal, State or local laws, including but not limited to, CERCLA, MTCA, and the common law. No right, claim, immunity, or defense either party may have against third parties is affected by this Easement and the Parties expressly reserve all such rights, claims, immunities, and defenses. The allocations of risks, liabilities, and responsibilities set forth above do not release Lessee from or affect Lessee's liability for claims or actions by Federal, state, or local regulatory agencies concerning Hazardous Substances.

9.10 **Impacts to Wildlife.** Lessee, its employees, contractors, successors and assigns shall make reasonable and good faith efforts to protect any legally protected wildlife to the best of their knowledge and ability. Lessee shall report to Surface Owner any harm, threats to harm or harass any legally protected wildlife should Lessee become aware of such harm or threats to harm or harass legally protected wildlife in the ordinary course of its operations on the Burdened Property.

## SECTION 10 PRESERVATION OF SURVEY CORNERS

Lessee shall exercise reasonable care to ensure that all legal land subdivision survey corners and witness objects are preserved. If any survey corners or witness objects are destroyed or disturbed by Lessee, Lessee shall reestablish them by a registered professional engineer or licensed land surveyor in accordance with US General Land

Office standards, at Lessee's own expense. Corners and/or witness objects that must necessarily be disturbed or destroyed in the process of construction of improvements and trade fixtures must be adequately referenced and/or replaced in accordance with all applicable laws and regulations in force at the time. The references must be approved by Surface Owner prior to removal of the survey corners and/or witness objects.

## SECTION 11 TERMINATION OF EASEMENT

- 11.1 Termination for Cause.** This Easement shall terminate if Lessee receives notice from Surface Owner that Lessee is in material breach of this Easement and Lessee fails to cure that breach within ninety (90) days of Surface Owner's notice, or such longer period as may be required under the circumstances as approved by Surface Owner. If the breaching party fails to correct such breach or fails to diligently undertake efforts to cure such breach within such period, Surface Owner may terminate this Easement without further notice; provided, however, such termination shall not release the breaching party from liability for damage prior to such termination. In addition to terminating this Easement, Surface Owner shall have any other remedy available to it. Surface Owner's failure to exercise its right to terminate at any time shall not waive Surface Owner's right to terminate for any future breach.
- 11.2 Termination for Non-Use.**
- (a) Lessee shall submit to Surface Owner a summary report of Lessee's use of the Easement within thirty (30) days of the first anniversary of this Agreement, and an annual report thereafter, along with a fee of One Hundred Dollars (\$100) for Surface Owner's administration of this Easement; Surface Owner reserves the right to recoup from Lessee additional reasonable administrative costs if Surface Owner's costs are significantly in excess of One Hundred Dollars (\$100).
- (b) Any portion of the Easement that is determined to be unused or abandoned pursuant to this paragraph shall terminate. Lessee shall upon request of Surface Owner execute a release of interest in the portion abandoned under the provisions of this Section. Under the non-use clause, Lessee shall be responsible for surface reclamation and restoration of the Burdened Property in accordance with Section 12 of this Agreement. Any portion of this Easement that is so described by the following conditions shall be deemed to be unused and abandoned:
- (1) Within 365 days of the date of execution of this Agreement, Lessee fails to commence construction and installation of the infrastructure authorized under this Easement, unless otherwise waived by Surface Owner in writing;
- (2) Within two (2) years of the date of execution of this Agreement, Lessee does not obtain production of oil or gas from Lessee's oil and gas interests which relate to the Burdened Property, unless otherwise waived by Surface Owner in writing; or
- (3) If after establishing production, Lessee suspends production or operations for the drilling or reworking of a well on Lessee's oil and gas interests for a period longer than thirty-six (36) consecutive months, unless otherwise waived by Surface Owner in writing.
- 11.3 Voluntary Termination.** This Easement may also terminate as to all or part of the Burdened Property if Lessee has satisfied its outstanding obligations as to the part to be relinquished, provides Surface Owner with sixty (60) days written notice of its intent to terminate, and executes a release of interest to the portion terminated in recordable form. Lessee shall not be entitled to a refund for any relinquishment.
- 11.4 Lessee's Obligations.** Lessee obligations not fully performed upon termination shall continue until fully performed.

## SECTION 12. RECLAMATION

- 12.1 Timing.** As soon as practicable, following the construction of improvements and trade fixtures, or termination of the Easement, all disturbed land, other than access road driving surfaces for those portions of the Easement not terminated, will be recontoured to the approximate natural contours.
- 12.2 Soil.** During construction of wellsites, access roads, and pipelines, any and all topsoil moved or removed will be stockpiled and preserved for present and future project area restoration. Soil from the right of way shall not enter any live stream or open water.
- 12.3 Revegetation.** Lessee will re-establish a successful vegetation cover by reseeding with a seed mixture of shrubs, forbs, and grasses, as specified by Surface Owner. Lessee will not be released from this obligation until Surface Owner has inspected the site for two (2) years following construction and reclamation, and has made a determination that the re-vegetation is successful, or such time thereafter until re-vegetation has become successful.
- 12.4 Unauthorized Travel.** In consultation with Surface Owner, Lessee will undertake reasonable measures, including the placement of signage, cattle guards, trenches, barrier rock or other obstacles, to restrict unauthorized motorized travel, including that of third parties, on or across the Burdened Property. If such measures are not effective in controlling unauthorized motorized travel, Lessee will consult with Surface Owner on additional measures that may be required to restrict such unauthorized motorized travel on the Burdened Property.
- 12.5 Failure to Reclaim.** Surface Owner shall have the right, subject to at least sixty (60) days prior notice and a right to cure, to use funds from Lessee's surety bond to complete reclamation or restoration if Lessee fails to do so.

## SECTION 13 OWNERSHIP AND REMOVAL OF IMPROVEMENTS, TRADE FIXTURES, AND EQUIPMENT

- 13.1 Improvements.** No Lessee-Owned improvements, other than appurtenances for the rights herein granted, shall be placed on the Burdened Property without Surface Owner's prior written consent.
- 13.2 Ownership of Improvements and Trade Fixtures.** Except as provided herein, Lessee shall retain ownership of all improvements and trade fixtures it may place on the Burdened Property (collectively "Lessee Owned Improvements"). Lessee-Owned Improvements shall not include any construction, reconstruction, alteration, or addition to any Unauthorized Improvements as defined in Subsection 13.5 below.
- 13.3 Construction.** Issuance of this Easement shall constitute authorization to undertake the initial construction work specified in that agreement without the need for further notice. Subsequent alterations, significant repairs, or new construction shall require advance notice to Surface Owner as contemplated in Section 5.
- 13.4 Removal.** Lessee-Owned improvements and trade fixtures that have been installed above or below ground shall be removed by Lessee by the Termination Date unless Surface Owner notifies Lessee in writing that such may remain. If Surface Owner elects to have such above ground improvements remain on the Burdened Property after the Termination Date, they shall become the property of Surface Owner without payment by Surface Owner. If Lessee wishes to leave improvements on the Burdened Property upon expiration of the Easement, Lessee shall notify Surface Owner of such intent at least one hundred eighty (180) days before the Termination Date. Surface Owner shall then have ninety (90) days in which to notify Lessee whether Surface Owner elects to have the improvements removed or to have them remain. Failure to notify Lessee shall be deemed an election by Surface Owner for the improvements to be removed from the Burdened

Property. If the improvements remain on the Burdened Property after the Termination Date without Surface Owner's actual or deemed consent, Surface Owner may remove them at Lessee's expense. Surface Owner may require Lessee to abandon improvements and/or trade fixtures, rather than remove them. Such abandonment shall be undertaken in accordance with a plan approved by Surface Owner. Abandonment of buried facilities should be performed in accordance with the appropriate regulations and any applicable permits. Should Surface Owner elect to allow any part of Lessee's improvements or trade fixtures to remain affixed to the Burdened Property, Lessee shall make a diligent and good-faith effort to clean the improvements or trade fixtures using the best industry practices and technologies available at the time, as directed by Surface Owner, in order to minimize as much as reasonably practical, environmental contaminants left on or in the Burdened Property.

- 13.5 Unauthorized Improvements.** Improvements made on the Burdened Property without Surface Owner's prior written consent are not authorized ("Unauthorized Improvements"). Surface Owner may, at its option, require Lessee to sever, remove, and dispose of them or allow them to remain upon amendment of this Agreement, at which time all provisions of this Agreement shall apply to the Unauthorized Improvements unless otherwise explicitly stated in the amendment. If Lessee fails to remove an Unauthorized Improvement within sixty (60) days of notification by Surface Owner, Surface Owner may remove the Unauthorized Improvements and charge Lessee for the cost of removal and disposal.

#### SECTION 14 INDEMNITY

Lessee agrees to protect, indemnify, save and hold harmless Surface Owner, its agents and employees, from and against all claims, demands, damages, and causes of action of every kind or character on account of bodily injuries, death, or damage to property arising because of, for, out of, or in any way connected with the performance of Lessee under this Agreement, except where such injury, death, or damage has resulted from the sole negligence of Surface Owner without negligence or willful act on the part of Lessee, its agents, employees, or subcontractors. Lessee shall defend all suits brought upon such claims and pay all costs and expenses incidental thereto, but Surface Owner shall have the right, at its option, to participate in the defense incidental thereto without relieving Lessee of any obligation hereunder. Lessee's liability to Surface Owner for hazardous substances, and its obligation to indemnify, defend, and hold Surface Owner harmless for hazardous substances, shall be governed exclusively by Section 9.

#### SECTION 15 FINANCIAL SECURITY

- 15.1 Bonding.** At its own expense, Lessee shall procure and maintain a non-cancellable corporate surety bond or provide other financial security satisfactory to Surface Owner (the "Bond") in an amount equal to Thirty Six Thousand Dollars (\$36,000), which shall secure Lessee's full performance of its obligations under this Agreement. The amount of this bond shall not be deemed to limit any liability of Lessee. The Bond shall be in a form and issued by a surety company acceptable to Surface Owner. Lessee shall maintain the Bond so long as it uses the Easement. The Bond shall be in effect even if Lessee has conveyed all or part of the easement interest to a sublessee, assignee, or subsequent operator until Lessee fully satisfies its obligations, or until the Bond is replaced with a new bond posted by the sublessee assignee or subsequent operator. Said Bond at the date of execution of this Agreement is issued by RLI Insurance Company of Illinois and is identified as Bond Number RLB0009627 (see Exhibit F).

- 15.2 Bond Increase.** Lessee agrees that, for the causes stipulated below, at any time during the term of this Easement, Surface Owner may require that the amount of an existing Bond be increased in a sum described below, said Bond to be conditioned upon full compliance with all terms and conditions of this Agreement and the rules relating hereto.

(a) **Inflation.** Surface Owner has the option of requiring the value of the Bond to be adjusted to compensate for inflationary pressures on the dollar. The amount of adjustment shall be determined through the use of the Bureau of Labor Statistics Western Region Urban Consumer Price Index ("Western Region CPI-U"). Said adjustments shall reference the year 2007 Western Region CPI-U, and shall be directly proportional to the percent change in Western Region CPI-U between the year 2007 and the year preceding the date of adjustment.

(b) **Additional Improvements.** Surface Owner has the option of requiring increases in the Bond value for additional improvements authorized under amendments to this Agreement, the increases to be in an amount equivalent to 150% of the estimated costs of construction of said improvements, less materials.

- 15.3 Default.** Upon any default by Lessee in its obligations under this Agreement, Surface Owner may collect on the Bond to offset the liability of Lessee to Surface Owner, subject to the notice and right to cure provisions in Sections 11 and 12 herein. Collection on the Bond shall not relieve Lessee of liability, shall not limit any of Surface Owner's other remedies, and shall not rein Surface Owner or cure the default or prevent termination of the Easement because of the default. Should the cost of Lessee's obligations exceed the value of the Bond, Lessee, its successors and assigns, shall be liable for the costs over and above the bonded amount.

#### SECTION 16 TAXES AND ASSESSMENTS

Lessee shall promptly pay all taxes, assessments and other governmental charges of any kind whatsoever levied as a result of this Easement or relating to Lessee's improvements and trade fixtures constructed pursuant to this Easement.

#### SECTION 17 ADVANCES BY SURFACE OWNER

If Surface Owner advances or pays any costs or expenses for or on behalf of Lessee, including, but not limited to taxes, assessments, insurance premiums, costs of removal and disposal of unauthorized materials, costs of removal and disposal of improvements and trade fixtures, or other amounts not paid when due, Lessee shall reimburse Surface Owner the amount paid and shall pay interest on such amount at the rate of one percent (1%) per month from the date Surface Owner notifies Lessee of the advance or payment.

#### SECTION 18 NOTICE

Except as provided in Section 5 of this Agreement, any notices required or permitted under this Agreement shall be in writing and personally delivered or mailed by certified mail, return receipt requested, to the following addresses or to such other places as the parties may direct in writing from time to time:

Surface Owner  
Habitat Section  
Utah Division of Wildlife Resources  
1594 West North Temple, Suite 2110  
Salt Lake City, Utah 84114-6301

AND

Habitat Section  
Utah Division of Wildlife Resources  
152 East 100 North, Suite 9  
Vernal, Utah 84078

Lessee  
Berry Petroleum Company  
Attn: Jeff Crozier  
Field Landman  
1999 Broadway, Suite 3700  
Denver, CO 80202

A notice shall be deemed given and delivered upon personal delivery, upon receipt of a confirmation report if delivered by facsimile machine, email or three (3) days after being mailed as set forth above, whichever is applicable.

#### SECTION 19 RESERVATIONS

Surface Owner, its successors and assigns, reserves all ownership of the Burdened Property and profits thereon, and the right of use for any and all purposes that do not unreasonably interfere with the rights granted herein, including the right to keep the Burdened Property open for public use for recreation; the right to remove profits from the Burdened Property; the right at all times to cross and recross the Burdened Property at any place on grade or otherwise; and the right to use the Easement for access to and from the lands owned by Surface Owner on both sides of the Easement. Surface Owner may grant to third parties any and all rights reserved. Once Lessee clears or removes any vegetation on the Burdened Property as provided in this Agreement, vegetation that is subsequently grown in such cleared areas shall belong to Surface Owner.

#### SECTION 20 CULTURAL RESOURCES

It is hereby understood and agreed that all treasure-trove, all articles of antiquity, and critical paleontological resources in or upon the Burdened Property or adjacent lands belonging to Surface Owner are and shall remain the property of Surface Owner. Lessee agrees that all costs associated with archeological and paleontological investigations on the Burdened Property that may be required by Surface Owner will be borne by Lessee. Lessee further agrees to cease all activity on the subject lands and immediately notify Surface Owner if any discovery of human remains or a "site" or "specimen," as defined in Section 9-8-302 or 63-73-1 Utah Code Annotated (1953), as amended, is made on the Burdened Property, and continue to cease all construction or maintenance therein until such time as the human remains, "site" or "specimen" in question has been treated to the satisfaction of Surface Owner.

#### SECTION 21 ASSIGNMENT

- 21.1 Consent of Surface Owner.** Lessee shall not hypothecate, mortgage, assign, transfer or otherwise alienate this Easement, or any interest therein, without the prior written consent of Surface Owner, which shall not be unreasonably withheld. In no case shall such consent operate to relieve Lessee of the responsibilities or liabilities assumed by Lessee hereunder, or be given unless such party is acceptable to Surface Owner and assumes in writing all of the obligations of Lessee under the terms of this Agreement as to the balance of the term thereof, or acquires the rights in trust as security and subject to conditions such as Surface Owner deems necessary. A sublease, conveyance, or assignment must be a sufficient legal instrument, properly executed and acknowledged, and should clearly set forth the easement lease contract number, lands involved, and the name and address of the assignee, and shall include any agreement which transfers

control of the Easement to a third party. A copy of the documents subleasing, conveying, or assigning the interest shall be given to Surface Owner prior to Surface Owner's approval or denial of the assignment.

- 21.2 **Assignee.** Any assignment shall be in keeping with the purposes of this Easement and may only be made to a party qualified to do business in the State of Utah, and which has authority to operate the said facilities, and which is not in default under the laws of the State of Utah relative to qualification to do business within the State, and is not in default on any previous obligation to Surface Owner.
- 21.3 **Costs of Assignment.** A sublease, conveyance, or assignment may not be approved without reimbursement of Surface Owner's administrative costs associated with said sublease, conveyance, or assignment; and payment of the difference between what was originally paid for the permit, lease, or contract and what the division would charge for the permit, lease, or contract at the time the application for sublease, conveyance, or assignment is submitted.
- 21.4 **Effective Date of Assignment.** A sublease, conveyance, or assignment shall take effect on the date of Surface Owner's approval of the assignment. On the effective date of any assignment, the assignee is bound by the terms of the lease to the same extent as if the assignee were the original grantee, any conditions in the assignment to the contrary notwithstanding.
- 21.5 **Non-Waiver.** The consent of Surface Owner to any one assignment shall not constitute a waiver of Surface Owner's right to consent to subsequent assignments, nor shall consent of Surface Owner to any one assignment relieve any party previously liable as Lessee from any obligations under this Agreement. The acceptance by Surface Owner of payment of rent following an assignment shall not constitute consent to any assignment and Surface Owner's consent shall be evidenced only in writing.

## SECTION 22 SUCCESSORS AND ASSIGNS

This Agreement shall be binding upon and inure to the benefit of the parties, their successors and assigns and shall be a covenant running with the land.

## SECTION 23 TIME IS OF THE ESSENCE

TIME IS OF THE ESSENCE as to each and every provision of this Agreement.

## SECTION 24 RECORDATION

Lessee shall record this Agreement or a memorandum documenting the existence and legal description of this Agreement in the counties in which the Burdened Property is located, at Lessee's sole expense. The memorandum shall, at a minimum, contain the Burdened Property description, the names of the parties to the Agreement, Surface Owner's easement number, and the duration of the Easement. Lessee shall provide Surface Owner a copy of the public recording, whether this Agreement or the memorandum serving notice of the existence of this Agreement. Lessee shall have ninety (90) days from the date of delivery of the final executed Agreement to comply with the requirements of this Section.

## SECTION 25 APPLICABLE LAW AND VENUE

This Agreement shall be interpreted and construed in accordance with and shall be subject to the laws of the State of Utah. Any reference to a statute shall mean that statute as presently enacted or hereafter amended or superseded. Lessee consents to suit in the courts of the State of Utah in any dispute arising under the terms of this Agreement or as



a result of operations carried on under this Agreement. Service of process in any such action is hereby agreed to be sufficient if sent by registered mail to Lessee at the last known address of Lessee appearing in the records of Surface Owner. Lessee agrees for itself and its successors and assigns that any suit brought by Lessee, its successors or assigns concerning this Easement may be maintained only in the Utah State District Court of Salt Lake County. In the event of any litigation arising under this Agreement, the prevailing party shall be entitled to recover its costs and reasonable attorneys' fees incurred in connection with the litigation, including any appeals.

#### SECTION 26 MODIFICATION

Any modification of this Agreement must be in writing and signed by the parties. Surface Owner or Lessee shall not be bound by any oral representations of Surface Owner or Lessee. If Surface Owner is the Utah Division of Wildlife Resources, authorized signatures may be provided by only the Director or the Director's designee.

#### SECTION 27 SURVIVAL

Any obligations which are not fully performed upon termination of this Easement shall not cease, but shall continue as obligations until fully performed.

#### SECTION 28 WAIVER

No Waiver of Conditions by Surface Owner of any default of Lessee or failure of Surface Owner to timely enforce any provision of this Agreement shall constitute a waiver of or constitute a bar to subsequent enforcement of the same or other provisions of this Agreement. No provision in this Agreement shall be construed to prevent Surface Owner from exercising any legal or equitable remedy it may have.

#### SECTION 29 WATER RIGHTS

Lessee shall not file an application to appropriate water from the surface or subsurface of Surface Owner's lands unless the application is approved by Surface Owner in writing and is filed in the name of the Surface Owner. All water structures, including impoundment, diversion and conveyance structures or works, used to impound, divert or convey water claimed solely under a Surface Owner water right shall be the property of Surface Owner.

#### SECTION 30 INVALIDITY

If any provision of this Agreement proves to be invalid, void, or illegal, it shall in no way affect, impair, or invalidate any other provision of this Agreement.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective on the date of the last signature below.

**SURFACE OWNER**

STATE OF UTAH  
DEPARTMENT OF NATURAL  
RESOURCES, DIVISION OF WILDLIFE  
RESOURCES

**LESSEE**

BERRY PETROLEUM COMPANY

By: [Signature]  
James E. Karpowitz  
Director of Wildlife Resources

**ACTING DIRECTOR**

By: [Signature]  
Wayne King  
Utah Asset Manager  
Berry Petroleum Company

Date: \_\_\_\_\_

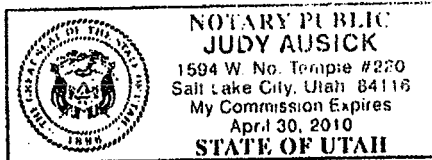
Date: 1-5-2010

**Funding Approvals:**  
Division of Wildlife Resources Fiscal  
Management

By: [Signature]  
Linda Braithwaite  
Budget Officer  
Date: 1/7/10

STATE OF UTAH )  
 ) SS.  
COUNTY OF SALT LAKE )

On this 7th day of January, <sup>2010</sup>~~2009~~ personally appeared before me James F. Karpowitz, who being first duly sworn said that he is the Director of the Division of Wildlife Resources for the State of Utah, that the foregoing instrument was executed pursuant to authority granted him by The Wildlife Resource Code of Utah (23-21-1), and he acknowledged to me that he executed the same.



[Signature]  
Notary Public for the State of Utah

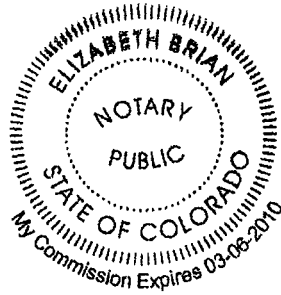
Residing at \_\_\_\_\_

My commission expires \_\_\_\_\_

70 13 19

STATE OF COLORADO )  
CITY AND ) SS.  
COUNTY OF DENVER )

On this 5<sup>th</sup> day of January, 2010, personally appeared before me Wayne King to me known to be the Utah Asset Manager of Berry Petroleum Company who executed the within and foregoing instrument, and acknowledged that the execution of the document herein was his free and voluntary act and deed, for the uses and purposes therein mentioned, and gave an oath that he is authorized to execute the within instrument for said corporation.



E. Brian  
Notary Public for the State of Colorado

Residing at \_\_\_\_\_

My commission expires \_\_\_\_\_

## Exhibit A

## Legal Descriptions of Damage Area, Access Road and Pipeline Centerlines for Well #16-10-54

Legal Description of Damage Area, Well #16-10-54

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 10, T5S, R4W, U.S.B.&M., WHICH BEARS N61°41'48"W 936.52' FROM THE SOUTHEAST CORNER OF SAID SECTION 10, THENCE N09°08'51"W 113.18'; THENCE N80°51'09"E 350.00'; THENCE S09°08'51"E 260.00'; THENCE S80°51'09"W 230.00'; THENCE N68°53'28"W 138.92'; THENCE N09°08'51"W 78.82'; THENCE TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.993 ACRES MORE OR LESS.

Legal Description of Access Road Easement Serving Well #16-10-54

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF SECTION 15, T5S, R4W, U.S.B.&M., WHICH BEARS S78°59'21"W 2081.25' FROM THE NORTHEAST CORNER OF SAID SECTION 15, THENCE N59°30'16"E 94.91'; THENCE N61°47'47"E 162.06'; THENCE N82°36'07"E 176.85'; THENCE N74°27'09"E 111.70'; THENCE N02°01'33"E 46.08'; THENCE N02°16'48"W 140.05' TO A POINT ON THE NORTH LINE OF THE NW 1/4 NE 1/4 OF SAID SECTION 15, WHICH BEARS S88°43'58"W 1539.67' FROM THE NORTHEAST CORNER OF SAID SECTION 15, ALSO BEGINNING AT A POINT ON THE WEST LINE OF THE SE 1/4 SE 1/4 OF SECTION 10, T5S, R4W, U.S.B.&M., WHICH BEARS N78°39'48"W 1351.58' FROM THE SOUTHEAST CORNER OF SAID SECTION 10, THENCE N79°47'03"E 88.16'; THENCE N78°21'40"E 173.13'; THENCE N77°13'38"E 129.63'; THENCE N47°28'31"E 56.67'; THENCE N51°22'53"E 97.45' TO A POINT IN THE SE 1/4 SE 1/4 OF SAID SECTION 10, WHICH BEARS N61°41'48"W 936.52' FROM THE SOUTHEAST CORNER OF SAID SECTION 10, THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.879 ACRES MORE OR LESS.

Centerline Legal Description of Pipeline Easement Serving Well #16-10-54

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 10, T5S, R4W, U.S.B.&M., WHICH BEARS N60°19'40"W 954.25' FROM THE SOUTHEAST CORNER OF SAID SECTION 10, THENCE S51°22'53"W 112.43'; THENCE S47°28'31"W 50.88'; THENCE S77°13'39"W 122.74'; THENCE S78°21'40"W 172.57'; THENCE S79°47'03"W 83.44' TO A POINT ON THE WEST LINE OF THE SE 1/4 SE 1/4 OF SAID SECTION 10, WHICH BEARS N77°38'45"W 1356.90' FROM THE SOUTHEAST CORNER OF SAID SECTION 10, ALSO BEGINNING ON THE NORTH LINE OF THE NW 1/4 NE 1/4 OF SECTION 15, T5S, R4W, U.S.B.&M., WHICH BEARS S88°43'58"W 1564.88' FROM THE NORTHEAST CORNER OF SAID SECTION 15, THENCE S02°16'48"E 139.56'; THENCE S02°01'33"W 26.83'; THENCE S74°27'09"W 91.61'; THENCE S82°36'07"W 179.66'; THENCE S61°47'47"W 167.15'; THENCE S57°45'34"W 102.77' TO A POINT IN THE NW 1/4 NE 1/4 OF SAID SECTION 15, WHICH BEARS S79°29'10"W 2095.52' FROM THE NORTHEAST CORNER OF SAID SECTION 15. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.892 ACRES MORE OR LESS.

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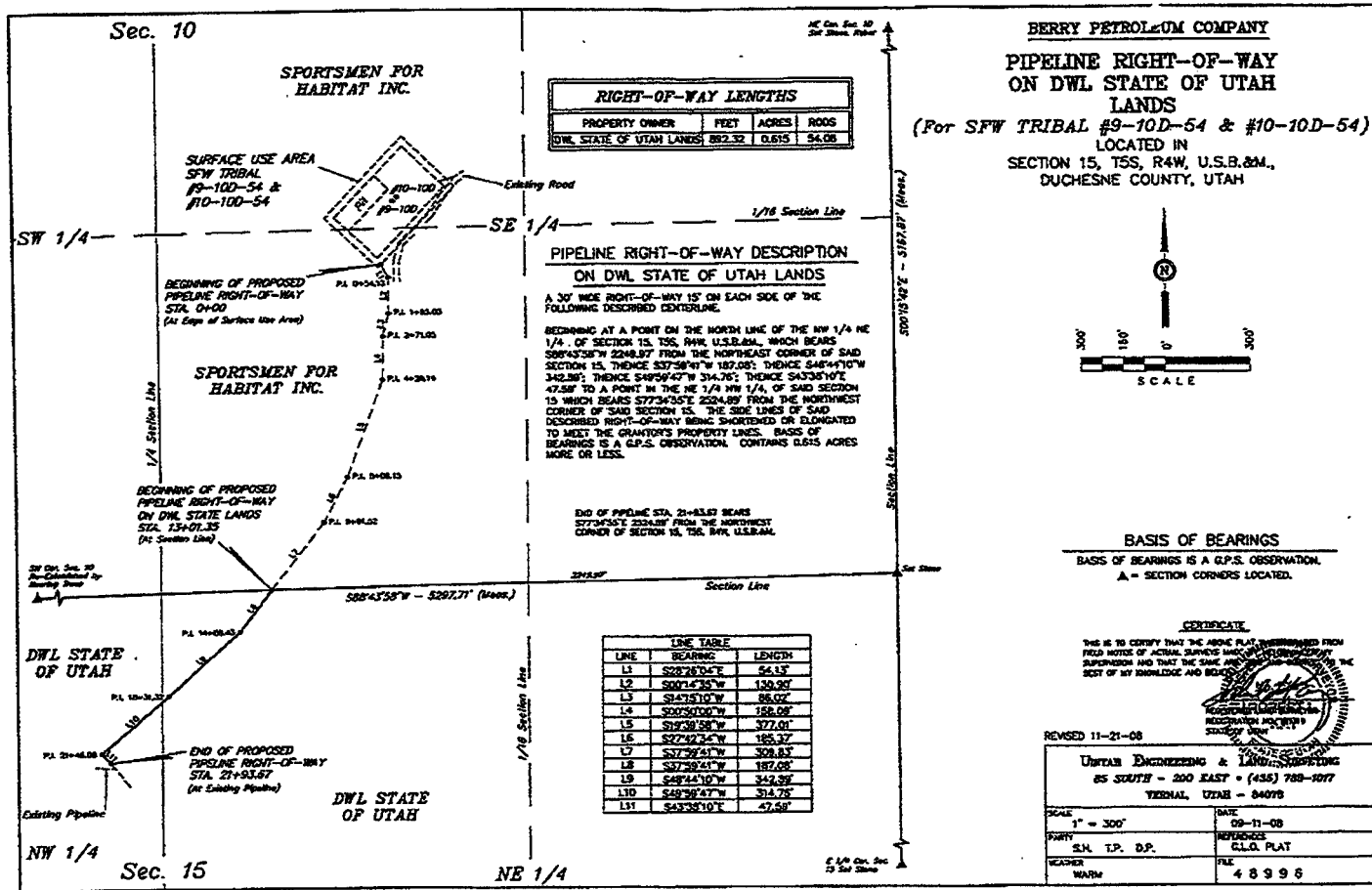
**Exhibit C**  
**Legal Description of Pipeline Serving Wells #9-10D-54 and**  
**#10-10D-54 Located on Adjoining Property**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NW 1/4 NE  
1/4 OF SECTION 15, T8S, R4W, U.S.B.&M., WHICH BEARS  
S88°43'58"W 2249.87' FROM THE NORTHEAST CORNER OF SAID  
SECTION 15, THENCE S37°59'41"W 187.08'; THENCE S48°44'10"W  
342.89'; THENCE S49°59'47"W 314.76'; THENCE S43°38'10"E  
47.59' TO A POINT IN THE NE 1/4 NW 1/4, OF SAID SECTION  
15 WHICH BEARS S77°34'55"E 2524.89' FROM THE NORTHWEST  
CORNER OF SAID SECTION 15. THE SIDE LINES OF SAID  
DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED  
TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF  
BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.815 ACRES  
MORE OR LESS.

[The Remainder of this Page Intentionally Left Blank]

Exhibit D  
Depiction of Pipeline Serving Wells #9-10D-54 and #10-10D-54 Located on Adjoining Property



**Exhibit E  
Surface Use Plan for  
Berry Petroleum Corporation  
2008 – 2009 Development Program  
Indian Canyon WMA Area  
Duchesne County, Utah**

**1. Existing Roads:**

The Tabby Mountain WMA Area is located approximately 7 miles Southwest of Duchesne, Utah is located in Township 5 South, Range 4. The specific location of a particular well pad will be shown on maps and described in the site specific APD.

The use of county roads under County Road Department maintenance is necessary to access the area.

**2. Planned Access Roads:**

Descriptions of the individual access road(s) will be included in the site specific APD and ROW application.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance with the UDWR.

**3. Location of Tank Batteries, Production Facilities, and Production Gathering And Service Lines:**

The following guidelines will apply if the well is productive:

All permanent (on site for six months or longer) structures constructed or installed will conform to DOGM standards. All facilities will be painted within six months of installation.

*A containment dike will be constructed completely around production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, and hold a minimum of 110% of the capacity of the largest tank. Topsoil will not be used for the construction of dike(s).*

A description of the proposed pipeline and a map illustrating the proposed route will be submitted with the well site specific APD.

**4. Location and Type of Water Supply**

The Duchesne City Culinary Water Dock located in section 1, T4S-R5W will be used for water supply for drilling and completion operations. Additional water supply sources will be addressed in the site specific APD, indicating the location and type of water supply.

**5. Source of Construction Materials:**

All construction materials for this location site and access road shall be borrowed (local) material accumulated during construction of the location site and access road. No construction materials will be removed from UDWR lands. If any gravel is used, it will be obtained from an approved gravel pit.

**6. Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.



Drilling fluids, including any salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed.

Unless otherwise specified in the site specific APD, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not allow discharge of liquids.

If it is determined, at the onsite, that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12-millimeters thick. The liner will overlay a felt-liner pad if rock that might tear or puncture the liner is encountered during excavation. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash, scrap pipe, etc. that could puncture the liner will not be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations. The pit liner will be protected during drilling and completion operations.

Production fluids will be contained in leak-proof tanks. All production fluids will be sold, recycled, or disposed of at approved disposal sites.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical self-contained sanitary-toilet will be onsite during drilling and completions.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The reserve pit fencing will be on three sides before drilling operations start. The fourth side will be fenced as soon as drilling is completed and the rig is removed. The fencing will be maintained until such time as the pits are backfilled.

7. **Ancillary Facilities:**

Garbage containers and portable toilets are the only ancillary facilities proposed. No additional ancillary facilities are foreseen in the future.

8. **Wellsite Layout:**

A Location Layout Diagram describing drill pad cross-sections, cuts and fills, and locations of mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and the surface materials stockpile(s) will be included with the site specific APD and developed through a consultant.

9. **Plans for Restoration of the Surface:**

The dirt contractor will be provided with an approved copy of the surface use plan and these Standard Operating Procedures prior to commencing construction activities.

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. All reclamation standards will be developed between Berry Petroleum Corporation (BPC) and UDWR. Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may

include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be recontoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored as near as possible to its original line of flow.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The remaining liner will be torn and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting, unless it is determined that this location will be utilized to drill additional wells within 1 year of completing operations.

After the reserve pit has been reclaimed, diversion ditches and water bars will be used to divert precipitation runoff/runoff as appropriate.

Prior to the construction of the location, the top 6 inches or maximum available topsoil material will be stripped and stockpiled. Placement of the topsoil will be noted on the location plat attached to the site specific APD. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. When all drilling and completion activities have been completed, the unused portion of the location (area outside the deadmen) will be recontoured and the stockpiled topsoil spread over the area.

If topsoil must be stored for more than one year:

It shall be windrowed on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

It shall be broadcast seeded with the prescribed seed mixture immediately after windrowing. Seed will be drilled on the contour to an appropriate depth and the stockpile then "walked" with a dozer to cover the seed and roughen the soil to prevent erosion.

Mulching may be considered to enhance the re-establishment of desired native plant communities. If straw or hay mulch is used, the straw and hay must be certified to be weed-free and the documentation submitted prior to usage.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

UDWR shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth. If broadcast seeded, the amount of seed mixture per acre will be doubled, and a harrow or some other implement will be dragged over the seeded area to assure coverage of the seeds.

At final abandonment, BPC will follow UT-DOGM standards for final well abandonment.

#### 10. Other Information:

The operator is fully responsible for the actions of its subcontractors. A copy of these

conditions will be furnished to the Lessee field representative to ensure compliance.

The operator will control noxious weeds along applied access road authorizations, pipeline route authorizations, well sites or other applicable facilities

Wells drilled during the fire season (June – October) all appropriate precautions shall be instituted to ensure that fire hazard is minimized, including, but not limited to, controlling vegetation and keeping fire fighting equipment readily available during all drilling and completion operations.

Drilling rigs and/or equipment used during drilling operations on locations will not be stacked or stored on UDWR administered lands after the conclusion of drilling operations or at any other time without permission by the UDWR. If UDWR permission is obtained, such storage will only be temporary measure.

Travel will be restricted to approved travel routes.

11. Lessee and UDWR Contacts:

Lessee Representatives:

Jeff Crozier, Berry Petroleum Company, phone (435) 722-1325

UDWR Representatives:

Ben Williams, phone: (435) 781-5357  
Bill James, (801) 538-4752

**Exhibit F**  
**Reclamation Performance Bond Number RLB0009627**

BOND NO. RLB0009627

## LICENSE OR PERMIT BOND

KNOW ALL BY THESE PRESENTS, That we, Berry Petroleum Company, 5201 Truxton Avenue, Suite 300, Bakersfield, CA 93309 as Principal, and the RLI Insurance Company, an Illinois corporation, as Surety, are hold and firmly bound unto State of Utah, Department of Natural Resources, Division of Wildlife Resources, 159 W. North Temple, Suite 2110, Salt Lake City, Utah 84116, as Obligees, in the sum of One Hundred Thousand and No/100 --- Dollars (\$ 100,000.00---) for which sum, well and truly to be paid, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents

WHEREAS, the Principal has been or is about to be granted a Right-of-Way No. DUC 0908 EA040 by the Obligees

NOW, THEREFORE, THE CONDITION OF THIS OBLIGATION IS SUCH THAT if the Principal shall well and truly comply with Utah Division of Wildlife Resources Administrative Rule R867-28, and conduct business in conformity therewith, then this obligation to be void; otherwise to remain in full force and effect; in no event shall the liability hereunder exceed the penal sum hereof

## PROVIDED AND SUBJECT TO THE CONDITIONS PRECEDENT:

1. This obligation may be canceled by the Surety by giving thirty (30) days notice in writing of its intention to do so to the Obligees, and the Surety shall be relieved of any further liability under this Bond thirty (30) days after receipt of said notice by the Obligees, except for defaults occurring prior thereto
2. Any claim must be presented in writing to RLI Insurance Company to the attention of Greg E. Chilson, 8 Greenway Plaza, Suite 400, Houston, Texas 77046.
3. Surety shall have no obligation to the Principal, the Obligees or any other person or entity for any loss suffered by the Principal, the Obligees or any other person or entity by reason of acts or omissions which are or could be covered by the Obligees' or the Principal's general liability insurance, products liability insurance, completed operations insurance or any other insurance.
4. No right or action shall accrue under this Bond to or for the use or benefit of anyone other than the named Obligees
5. The Obligees will issue a release of this Bond within a reasonable period, but in no instance longer than thirty (30) days after termination of the Permit

IN WITNESS WHEREOF, the above bound parties have executed this instrument under their several seals this 28th day of August, 2008, the name and corporate seal of each corporate party being hereto affixed and those presents duly signed by its undersigned representative pursuant to authority of its governing body

Berry Petroleum Company Principal

By \_\_\_\_\_

RLI Insurance Company

By Paul M. O'Sullivan Paul M. O'Sullivan, Attorney-in-Fact

# COOPERATIVE AGREEMENT

between

**BERRY PETROLEUM COMPANY**

and the

**UTAH DIVISION OF WILDLIFE RESOURCES**

for

## *Mitigation Related to Oil and Gas Field Development on the Indian Canyon Wildlife Management Area*

WHEREAS, Berry Petroleum Company ("Lessee") desires to construct the 16-10-54 and 4-15-54 well pad sites and associated roads, lay surface pipelines to each of the well pad sites and drill one oil and gas well on the 16-10-54 well pad site and three directional oil and gas wells from the 4-15-54 well pad site; and

Whereas well site pad 4-15-54 was previously permitted under DWR Easement DUC-0609EA-060 but not drilled, and

Whereas Lessee desires to begin their operations beginning in the Fall of 2009 and run until completion without having to undergo delays related to winter wildlife closures during the term of this agreement; and

WHEREAS, in recognition of the crucial wildlife habitat values found in the area, Lessee sought to coordinate early with Utah Division of Wildlife Resources (DWR) staff and to develop practicable solutions which enabled field development and also provided for compensatory mitigation to support habitat restoration benefiting wildlife; and

WHEREAS, the Division has assessed wildlife habitat conditions in the area, and identified specific opportunities to compensate for unavoidable effects of oil and gas field related disturbance by instituting specific wildlife habitat restoration practices which would yield substantial benefits for wildlife; and

WHEREAS, the Division in this instance feels that it would be in the best interests of wildlife to accept a commensurate payment from Lessee, who have worked diligently to mitigate for their construction impacts by coordinating early with DWR staff, which would enable DWR and their cooperators to conduct habitat treatments of a type and extent which would serve wildlife and also supply Lessee's compensatory mitigation.

NOW, THEREFORE, let this document serve to capture the essence of the agreement by Lessee and DWR, to the effect that Lessee has or will issue to DWR a single compensatory mitigation payment in the amount of \$31,200.00, which includes (i) an access fee payment of \$5,200.00 per well pad site, (ii) an individual well payment of

\$5,200 for each well in the process of being drilled or completed at any time during the Winter Closure Period (between the dates of December 1 and April 15) during the term of this agreement, which is specifically intended to enable DWR to conduct several hundred acres of habitat restoration, situated reasonably near the originally impacted wildlife habitats, as DWR determined would be most effective for benefiting wildlife populations of the area. The compensatory mitigation payment may be used for any related expense pertaining to such wildlife habitat treatments as may be conducted in the general area, but not for unrelated purposes or distantly removed locations.

The term of this agreement shall commence on the date of the last signature below, and shall terminate at midnight on April 15, 2010.

AGREED TO BY:

Wayne King  
Wayne King  
Utah Asset Manager  
Berry Petroleum Company **ACTING DIRECTOR**

1-5-2010  
Date

James F. Karpowitz  
James F. Karpowitz, Director  
Utah Division of Wildlife Resources  
Salt Lake City, UT

1/7/2010  
Date

Linda Braithwaite (Acting)  
Linda Braithwaite, Financial Manager  
Utah Division of Wildlife Resources  
Salt Lake City, UT

1/7/10  
Date

# SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

## KNOW ALL MEN BY THESE PRESENTS, THAT:

*FISH AND WILDLIFE* (BRB)

WHEREAS, Sportsmen for ~~Habitat Inc.~~, whose address is 626 Cottonwood Drive, South Weber, UT 84405 (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

SFW TRIBAL 9-10D-54 & SFW 10-10D-54

TOWNSHIP 5 SOUTH, RANGE 4 WEST, USB & M

Section 10: NWSW1/4, SWSE1/4

SFW FEE 15-10-54

TOWNSHIP 5 SOUTH, RANGE 4 WEST, USB & M

Section 10: SWSE1/4

Ent 417450 Bk M335 Pg 638  
Date: 04-AUG-2009 2:19PM  
Fee: \$21.00 Check  
Filed By: CBM  
CAROLYNE MADSEN, Recorder  
DUCHESNE COUNTY CORPORATION  
For: BERRY PETROLEUM CO

ACCESS ROAD and PIPELINE to STATE TRIBAL 16-10-54

TOWNSHIP 5 SOUTH, RANGE 4 WEST, USB & M

Section 10: SWSE1/4

See Exhibits Attached

and Berry Petroleum Company, whose address is 1999 Broadway, Suite 3700, Denver, CO, 80202 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibits.

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right of way, Grantee shall pay Grantor for such damages.

approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

**FOR THE SAME CONSIDERATION RECITED ABOVE**, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an uncluttered condition.

**TO HAVE AND TO HOLD** the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding up Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

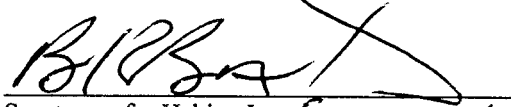
Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

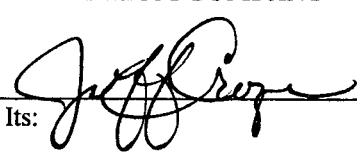
This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

**IN WITNESS WHEREOF**, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the 30 day of July, 2009.

GRANTOR

BERRY PETROLEUM COMPANY

  
Sportsmen for ~~Habitat Inc.~~ FISH AND WILDLIFE  
BPA

By:   
Its: \_\_\_\_\_

STATE OF UTAH )  
 )  
COUNTY OF weber )  
~~DUCHESNE~~

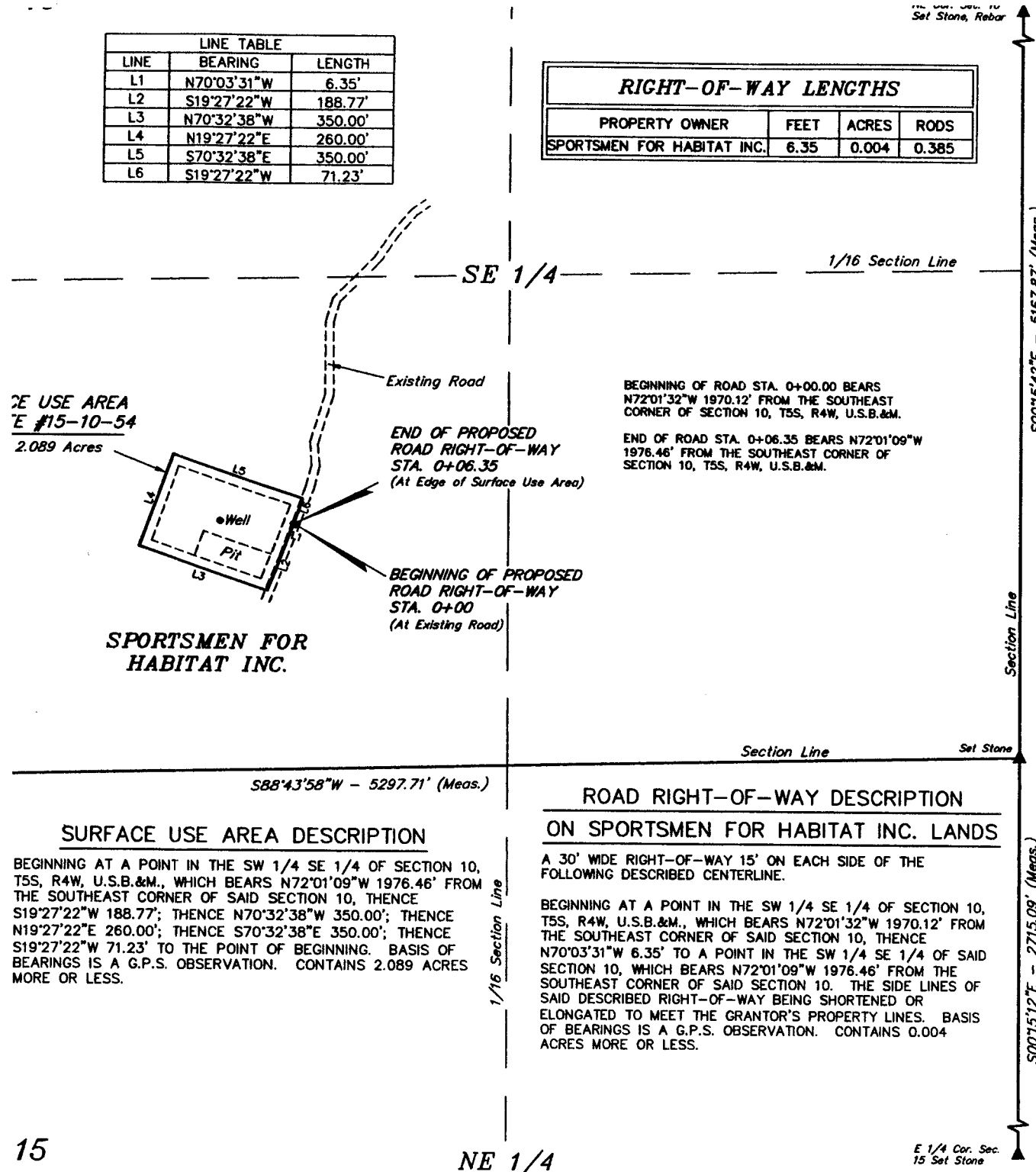
BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this 30 day of JULY, 2009, personally appeared Sportsmen for Habitat Inc. to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last



LINE TABLE		
LINE	BEARING	LENGTH
L1	N70°03'31"W	6.35'
L2	S19°27'22"W	188.77'
L3	N70°32'38"W	350.00'
L4	N19°27'22"E	260.00'
L5	S70°32'38"E	350.00'
L6	S19°27'22"W	71.23'

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
SPORTSMEN FOR HABITAT INC.	6.35	0.004	0.385



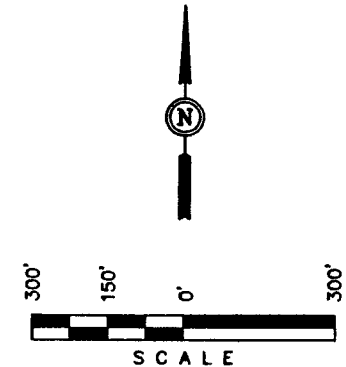
# **BERRY PETROLEUM COMPANY** **LOCATION SURFACE USE AREA, ROAD & PIPELINE** **RIGHT-OF-WAY ON FEE LANDS**

(For SFW FEE #15-10-54)

LOCATED IN

SECTION 10, T5S, R4W, U.S.B.&M.,

DUCHESNE COUNTY, UTAH



## **TOTAL PIPELINE RIGHT-OF-WAY ON FEE LANDS**

TOTAL LENGTH OF RIGHT-OF-WAY IS CONTAINED WITHIN THE SURFACE USE AREA.

## **BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

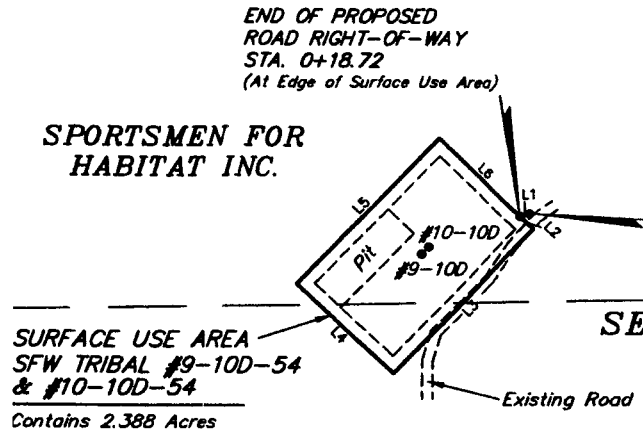
## **CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

**EXHIBIT**

REVISED: 12-01-08

<b>UNTAE ENGINEERING &amp; LAND SURVEYING</b> 85 SOUTH - 200 EAST • (435) 789-1017 VERNAL, UTAH - 84078	
SCALE 1" = 300'	DATE 10-27-08
PARTY A.F. A.C. D.P.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 4 9 0 9 7



SPORTSMEN FOR  
HABITAT INC.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
SPORTSMEN FOR HABITAT INC.	18.72	0.013	1.135

LINE TABLE		
LINE	BEARING	LENGTH
L1	S73°29'56"W	18.72'
L2	S46°26'27"E	35.44'
L3	S43°33'33"W	400.00'
L4	N46°26'27"W	260.00'
L5	N43°33'33"E	400.00'
L6	S46°26'27"E	224.56'

BEGINNING OF PROPOSED  
ROAD RIGHT-OF-WAY  
STA. 0+00  
(At Existing Road)

### ROAD RIGHT-OF-WAY DESCRIPTION ON SPORTSMEN FOR HABITAT INC. LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 SE 1/4 OF SECTION 10,  
T5S, R4W, U.S.B.&M., WHICH BEARS N47°49'56"W 2146.53' FROM  
THE SOUTHEAST CORNER OF SAID SECTION 10, THENCE  
S73°29'56"W 18.72' TO A POINT IN THE NW 1/4 SE 1/4 OF  
SAID SECTION 10, WHICH BEARS N48°15'25"W 2156.32' FROM  
THE SOUTHEAST CORNER OF SAID SECTION 10. THE SIDE LINES  
OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR  
ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS  
OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.013  
ACRES MORE OR LESS.

BEGINNING OF ROAD STA. 0+00 BEARS  
N47°49'56"W 2146.53' FROM THE SOUTHEAST  
CORNER OF SECTION 10, T5S, R4W, U.S.B.&M.

END OF ROAD STA. 0+18.72 BEARS N48°15'25"W  
2156.32' FROM THE SOUTHEAST CORNER OF  
SECTION 10, T5S, R4W, U.S.B.&M.

NE Cor. Sec. 10  
Set Stone, Rebar

1/16 Section Line

Section Line

Set Stone

S88°43'58"W - 5297.71' (Meas.)

1/16 Section Line

Section Line

S00°15'42"E - 2715.09' (Meas.)

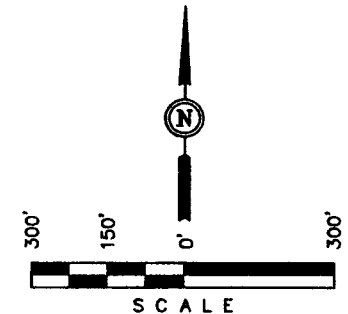
E 1/4 Cor. Sec.  
15 Set Stone

BERRY PETROLEUM COMPANY

## LOCATION SURFACE USE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS

(For SFW TRIBAL #9-10D-54 & #10-10D-54)

LOCATED IN  
SECTION 10, T5S, R4W, U.S.B.&M.,  
DUCHESE COUNTY, UTAH



### SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NW 1/4 SE 1/4 OF SECTION 10,  
T5S, R4W, U.S.B.&M., WHICH BEARS N48°15'25"W 2156.32' FROM  
THE SOUTHEAST CORNER OF SAID SECTION 10, THENCE  
S46°26'27"E 35.44'; THENCE S43°33'33"W 400.00'; THENCE  
N46°26'27"W 260.00'; THENCE N43°33'33"E 400.00'; THENCE  
S46°26'27"E 224.56' TO THE POINT OF BEGINNING. BASIS OF  
BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.388 ACRES  
MORE OR LESS.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

EXHIBIT

REVISED: 11-21-08

UTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 09-11-08
PARTY S.H. T.P. D.P.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE A R O O 7

SPORTSMEN FOR  
HABITAT INC.

SURFACE USE AREA  
SFW TRIBAL  
#9-10D-54 &  
#10-10D-54

BEGINNING OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
A. 0+00  
(Edge of Surface Use Area)

SPORTSMEN FOR  
HABITAT INC.

PROPOSED  
RIGHT-OF-WAY  
BDS  
1.35  
(me)

P.I. 14+88.43  
18+31.32

DWL STATE  
OF UTAH

END OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
TA. 21+93.67  
(Existing Pipeline)

5

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
SPORTSMEN FOR HABITAT INC.	1301.35	0.896	78.870

LINE TABLE		
LINE	BEARING	LENGTH
L1	S28°26'04"E	54.13'
L2	S00°14'35"W	130.90'
L3	S14°15'10"W	86.02'
L4	S00°50'00"W	158.09'
L5	S19°39'58"W	377.01'
L6	S27°42'34"W	185.37'
L7	S37°59'41"W	309.83'
L8	S37°59'41"W	187.08'
L9	S48°44'10"W	342.89'
L10	S49°59'47"W	314.76'
L11	S43°38'10"E	47.59'

### PIPELINE RIGHT-OF-WAY DESCRIPTION ON SPORTSMEN FOR HABITAT INC. LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 10,  
T5S, R4W, U.S.B.&M., WHICH BEARS N58°28'05"W 2167.38' FROM  
THE SOUTHEAST CORNER OF SAID SECTION 10, THENCE  
S28°26'04"E 54.13'; THENCE S00°14'35"W 130.90'; THENCE  
S14°15'10"W 86.02'; THENCE S00°50'00"W 158.09'; THENCE  
S19°39'58"W 377.01'; THENCE S27°42'34"W 185.37'; THENCE  
S37°59'41"W 309.83' TO A POINT ON THE SOUTH LINE OF THE  
SW 1/4 SE 1/4 OF SAID SECTION 10, WHICH BEARS  
S88°43'58"W 2249.97' FROM THE SOUTHEAST CORNER OF SAID  
SECTION 10. THE SIDE LINES OF SAID DESCRIBED  
RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE  
GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S.  
OBSERVATION. CONTAINS 0.896 ACRES MORE OR LESS.

Set Stone, Rebar

SE 1/4

1/16 Section Line

S00°15'42"E - 5167.87' (Meas.)

2249.97'

Section Line

1/16 Section Line

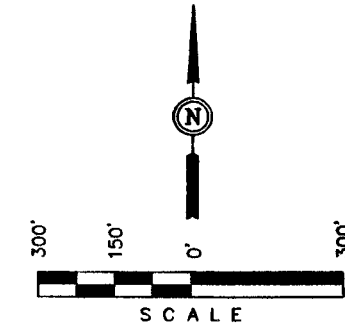
NE 1/4

E 1/4 Cor. Sec.  
15 Set Stone

## BERRY PETROLEUM COMPANY PIPELINE RIGHT-OF-WAY ON FEE LANDS

(For SFW TRIBAL #9-10D-54 & #10-10D-54)

LOCATED IN  
SECTION 10, T5S, R4W, U.S.B.&M.,  
DUCHESE COUNTY, UTAH



### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
▲ = SECTION CORNERS LOCATED.

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 181919  
STATE OF UTAH

EXHIBIT

REVISED: 11-21-08

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 09-11-08
PARTY S.H. T.P. D.P.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 8 9 9 8

Ent 7450 Bk M0335 Pg 0642

0

## RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
SPORTSMEN FOR HABITAT INC.	407.41	0.281	24.692

NOTE  
P.O.P.L. STA. 5+42.06 BEARS N77°36'45"W  
1356.90' FROM THE SOUTHEAST CORNER OF  
SECTION 10, T5S, R4W, U.S.B.&M.

NE Cor. Sec. 10  
Set Stone, Rebar

LENGTH
112.43'
50.88'
122.74'
172.57'
83.44'
45.07'
111.11'
150.39'
131.20'
14.71'
139.56'
26.83'
91.61'
179.66'
167.15'
102.77'

SPORTSMEN FOR  
HABITAT INC.DWL STATE  
OF UTAH

1/16 Section Line

BEGINNING OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
STA. 0+00.00  
(At Edge of Surface Use Area)

SURFACE USE AREA  
STATE TRIBAL #16-10-54

BEGINNING OF PROPOSED PIPELINE  
RIGHT-OF-WAY ON SPORTSMEN FOR  
HABITAT INC. LANDS  
STA. 5+42.06  
(At Property Line)

END OF PROPOSED PIPELINE  
RIGHT-OF-WAY ON  
SPORTSMEN FOR HABITAT INC.  
STA. 9+94.54  
(At Section Line)

S88°43'58"W - 5297.71' (Meas.)

Section Line

1564.68'

END OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
STA. 17+02.12  
(At Existing Pad)

Edge of  
Existing  
#2-15-54  
Well Pad

DWL STATE  
OF UTAHPIPELINE RIGHT-OF-WAY DESCRIPTION  
ON SPORTSMEN FOR HABITAT INC. LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE EAST LINE OF THE SW 1/4 SE  
1/4 OF SECTION 10, T5S, R4W, U.S.B.&M., WHICH BEARS  
N77°36'45"W 1356.90' FROM THE SOUTHEAST CORNER OF SAID  
SECTION 10, THENCE S79°47'03"W 45.07'; THENCE S65°19'04"W  
111.11'; THENCE S33°07'04"W 150.39'; THENCE S05°17'16"W  
131.20'; THENCE S02°16'48"E 14.71' TO A POINT ON THE SOUTH  
LINE OF THE SW 1/4 SE 1/4 OF SAID SECTION 10, WHICH  
BEARS S88°43'58"W 1564.68' FROM THE SOUTHEAST CORNER OF  
SAID SECTION 10. THE SIDE LINES OF SAID DESCRIBED  
RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE  
GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S.  
OBSERVATION. CONTAINS 0.281 ACRES MORE OR LESS.

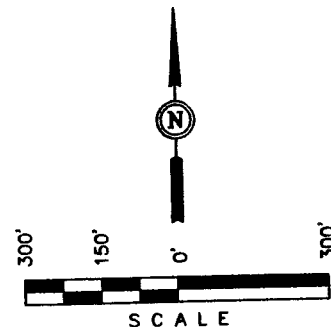
E 1/4 Cor. Sec.  
15 Set Stone

BERRY PETROLEUM COMPANY

PIPELINE RIGHT-OF-WAY  
ON FEE LANDS

(For STATE TRIBAL #16-10-54)

LOCATED IN  
SECTION 10, T5S, R4W, U.S.B.&M.,  
DUCESNE COUNTY, UTAH

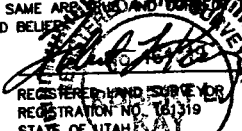


## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
▲ = SECTION CORNERS LOCATED.

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.



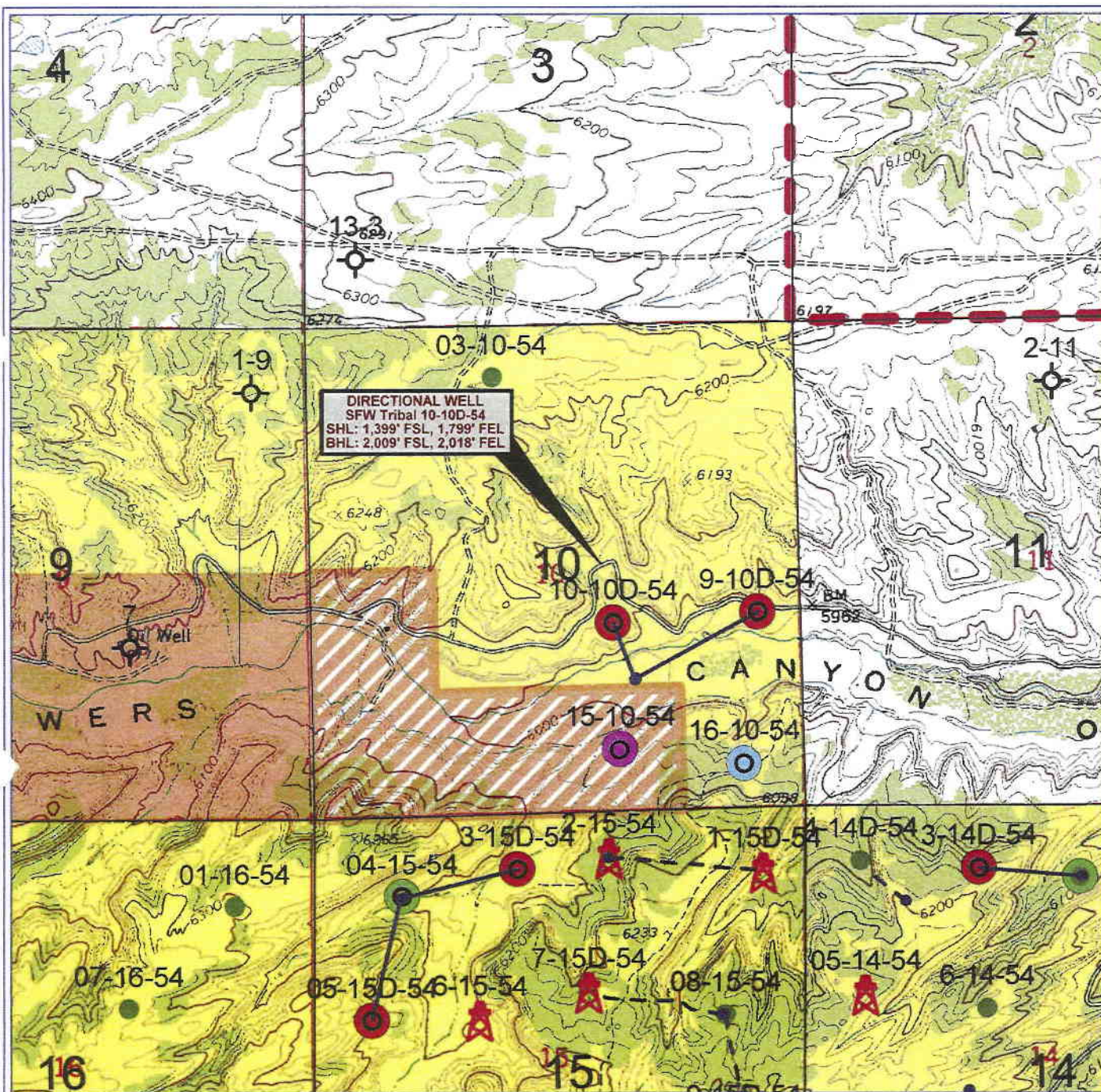
EXHIBIT

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 11-14-08
PARTY S.H. T.P. D.P.	REFERENCES G.L.O. PLAT
WEATHER CCL	FILE 4 9 1 6 1

Ent 7450 M0335 P0643





BERRY PETROLEUM COMPANY

## Brundage Canyon Project


**SFW Tribal 10-10D-54**

### Directional Drilling Location Plat





Sec. 10 T5S R4W - Duchesne Co, UT



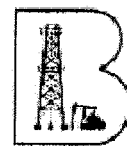
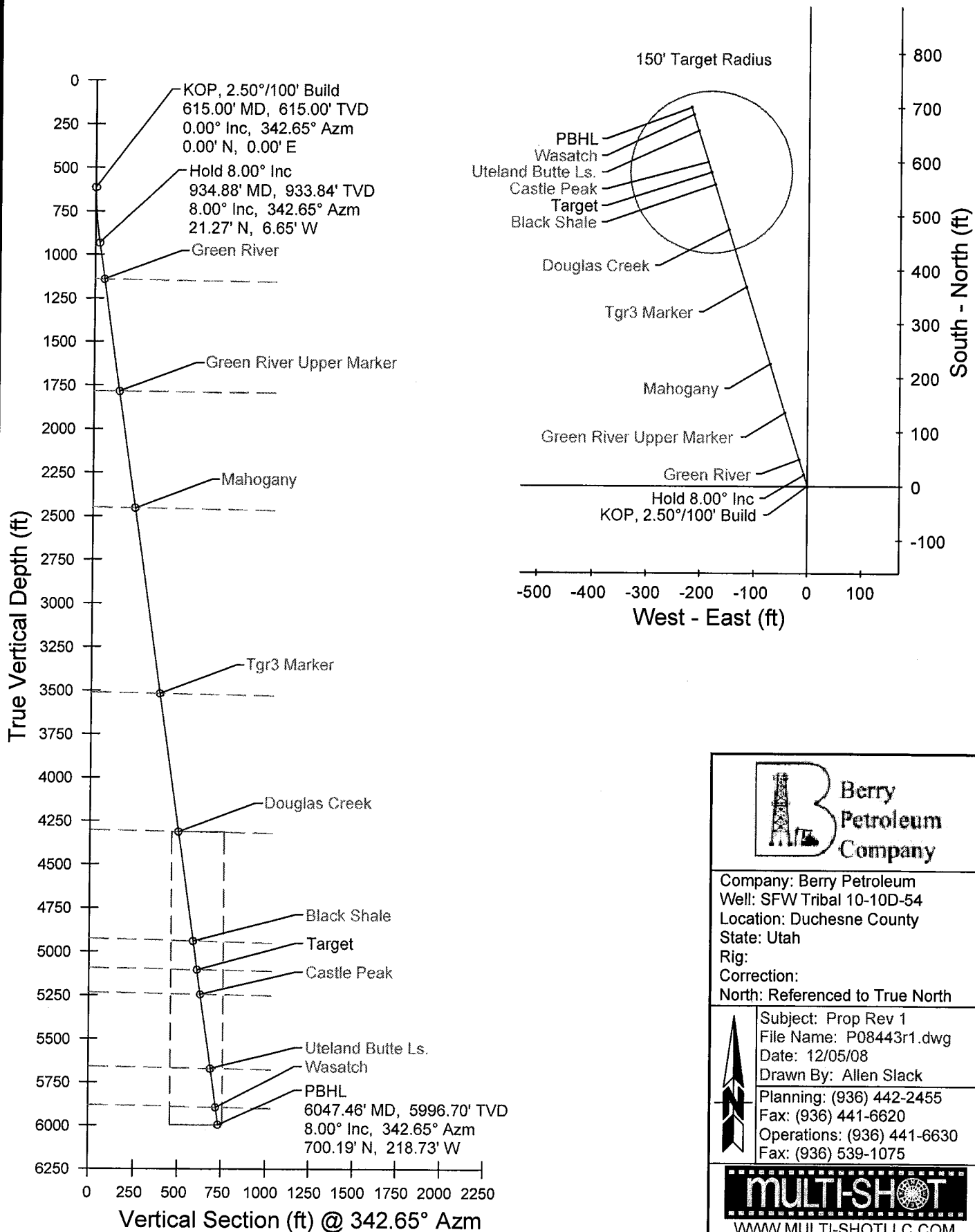
### ATTRIBUTE MAP

- 
- Permit Status "W/O SURVEY"
  - Permit Status "W/O ARCH"
  - Permit Status "WO PLATS"
  - Permit Status "W/O ONSITE"
  - Permit Status "WORKING ON APD"
  - Permit Status "W/O STATE"
  - Permit Status "W/O BIA"
  - Permit Status "W/O BLM"
  - Permit Status "Approved"
  - Permit Status "ON Hold"
  - Permit Status "Move"

### WELL SYMBOLS

-  Drilled 2008  
 Dry Hole  
 Location Only  
 Oil Well

January 19, 2009



**Berry  
Petroleum  
Company**

Company: Berry Petroleum  
Well: SFW Tribal 10-10D-54  
Location: Duchesne County  
State: Utah  
Rig:  
Correction:  
North: Referenced to True North



Subject: Prop Rev 1  
File Name: P08443r1.dwg  
Date: 12/05/08  
Drawn By: Allen Slack  
Planning: (936) 442-2455  
Fax: (936) 441-6620  
Operations: (936) 441-6630  
Fax: (936) 539-1075

**MULTI-SHOT**  
WWW.MULTI-SHOTLLC.COM

The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.





Job Number: P08-443  
 Company: Berry Petroleum  
 Lease/Well: SFW Tribal 10-10D-54  
 Location: Duchesne County  
 Rig Name:  
 RKB: 14'  
 G.L. or M.S.L.: 5991'

State/Country: Utah  
 Declination:  
 Grid: Referenced to True North  
 File name: F:\WELLPL-1\2008\IP08440\S\IP08443\08443.SVY  
 Date/Time: 05-Dec-08 / 14:23  
 Curve Name: Prop Rev 1

WINSERVE SURVEY CALCULATIONS  
 Minimum Curvature Method  
 Vertical Section Plane 342.65  
 Vertical Section Referenced to Wellhead  
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
<b>KOP, 2.50°/100' Build</b>									
615.00	.00	342.65	615.00	.00	.00	.00	.00	.00	.00
715.00	2.50	342.65	714.97	2.08	-.65	2.18	2.18	342.65	2.50
815.00	5.00	342.65	814.75	8.32	-2.60	8.72	8.72	342.65	2.50
915.00	7.50	342.65	914.14	18.72	-5.85	19.61	19.61	342.65	2.50
<b>Hold 8.00° Inc</b>									
934.88	8.00	342.65	933.84	21.27	-6.65	22.29	22.29	342.65	2.50
<b>Green River</b>									
1144.67	8.00	342.65	1141.59	49.13	-15.35	51.47	51.47	342.65	.00
<b>Green River Upper Marker</b>									
1794.99	8.00	342.65	1785.59	135.49	-42.33	141.95	141.95	342.65	.00
<b>Mahogany</b>									
2470.47	8.00	342.65	2454.50	225.19	-70.35	235.92	235.92	342.65	.00
<b>Tgr3 Marker</b>									
3544.54	8.00	342.65	3518.12	367.82	-114.90	385.35	385.35	342.65	.00
<b>Douglas Creek</b>									
4346.59	8.00	342.65	4312.37	474.32	-148.18	496.93	496.93	342.65	.00
<b>Black Shale</b>									
4979.86	8.00	342.65	4939.49	558.42	-174.45	585.03	585.03	342.65	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
<b>Target</b>									
5145.99	8.00	342.65	5104.00	580.48	-181.34	608.15	608.15	342.65	.00
<b>Castle Peak</b>									
5289.24	8.00	342.65	5245.86	599.50	-187.28	628.07	628.07	342.65	.00
<b>Uteland Butte Ls.</b>									
5720.21	8.00	342.65	5672.64	656.73	-205.16	688.03	688.03	342.65	.00
<b>Wasatch</b>									
5945.57	8.00	342.65	5895.80	686.66	-214.51	719.38	719.38	342.65	.00
<b>PBHL</b>									
6047.46	8.00	342.65	5996.70	700.19	-218.73	733.56	733.56	342.65	.00



Sec. 10

SPORTSMEN FOR  
HABITAT INC.

SURFACE USE AREA  
SFW TRIBAL  
#9-10D-54 &  
#10-10D-54

BEGINNING OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
STA. 0+00  
(At Edge of Surface Use Area)

SPORTSMEN FOR  
HABITAT INC.

BEGINNING OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
ON DWL STATE LANDS  
STA. 13+01.35  
(At Section Line)

SW Cor. Sec. 10  
Re-Established by  
Bearing Trees

DWL STATE  
OF UTAH

END OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
STA. 21+93.67  
(At Existing Pipeline)

DWL STATE  
OF UTAH

NW 1/4

Sec. 15

NE 1/4

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
DWL STATE OF UTAH LANDS	892.32	0.615	54.08

### PIPELINE RIGHT-OF-WAY DESCRIPTION ON DWL STATE OF UTAH LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NW 1/4 NE  
1/4 OF SECTION 15, T5S, R4W, U.S.B.&M., WHICH BEARS  
S88°43'58"W 2249.97' FROM THE NORTHEAST CORNER OF SAID  
SECTION 15, THENCE S37°59'41"W 187.08'; THENCE S48°44'10"W  
342.89'; THENCE S49°59'47"W 314.76'; THENCE S43°38'10"E  
47.59' TO A POINT IN THE NE 1/4 NW 1/4, OF SAID SECTION  
15 WHICH BEARS S77°34'55"E 2524.89' FROM THE NORTHWEST  
CORNER OF SAID SECTION 15. THE SIDE LINES OF SAID  
DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED  
TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF  
BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.615 ACRES  
MORE OR LESS.

END OF PIPELINE STA. 21+93.67 BEARS  
S77°34'55"E 2524.89' FROM THE NORTHWEST  
CORNER OF SECTION 15, T5S, R4W, U.S.B.&M.

LINE TABLE		
LINE	BEARING	LENGTH
L1	S28°26'04"E	54.13'
L2	S00°14'35"W	130.90'
L3	S14°15'10"W	86.02'
L4	S00°50'00"W	158.09'
L5	S19°39'58"W	377.01'
L6	S27°42'34"W	185.37'
L7	S37°59'41"W	309.83'
L8	S37°59'41"W	187.08'
L9	S48°44'10"W	342.89'
L10	S49°59'47"W	314.76'
L11	S43°38'10"E	47.59'

NE Cor. Sec. 10  
Set Stone, Rebar

S00°15'42"E - 5167.87' (Meas.)

Section Line

Set Stone

Section Line

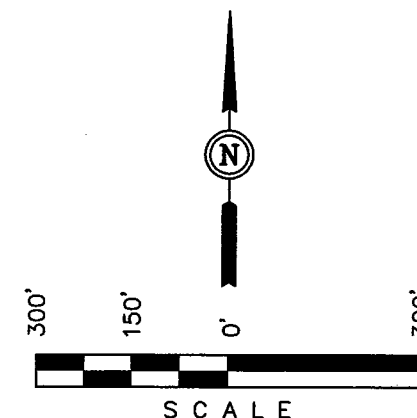
E 1/4 Cor. Sec.  
15 Set Stone

BERRY PETROLEUM COMPANY

## PIPELINE RIGHT-OF-WAY ON DWL STATE OF UTAH LANDS

(For SFW TRIBAL #9-10D-54 & #10-10D-54)

LOCATED IN  
SECTION 15, T5S, R4W, U.S.B.&M.,  
DUCESNE COUNTY, UTAH

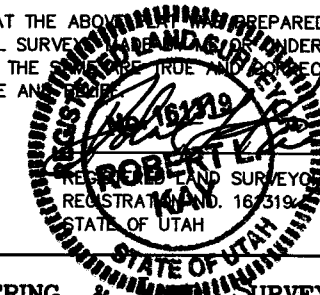


### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
▲ = SECTION CORNERS LOCATED.

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEY AND UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.



REVISED 12-23-08  
REVISED 11-21-08

UINTAH ENGINEERING & SURVEYING  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 09-11-08
PARTY S.H. T.P. D.P.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 8 9 9 6

Sec. 10

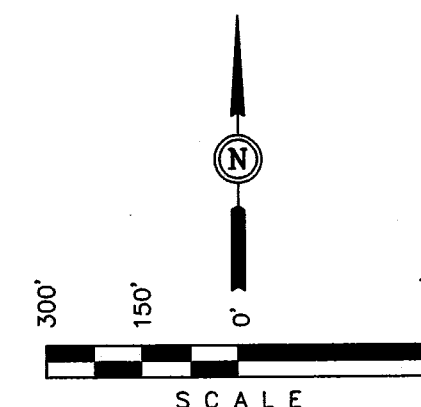
NE Cor. Sec. 10  
Set Stone, Rebar

BERRY PETROLEUM COMPANY

# LOCATION SURFACE USE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS

(For SFW TRIBAL #9-10D-54 & #10-10D-54)

LOCATED IN  
SECTION 10, T5S, R4W, U.S.B.&M.,  
DUCHESNE COUNTY, UTAH



## SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NW 1/4 SE 1/4 OF SECTION 10, T5S, R4W, U.S.B.&M., WHICH BEARS N48°15'25"W 2156.32' FROM THE SOUTHEAST CORNER OF SAID SECTION 10, THENCE S46°26'27"E 35.44'; THENCE S43°33'33"W 400.00'; THENCE N46°26'27"W 260.00'; THENCE N43°33'33"E 400.00'; THENCE S46°26'27"E 224.56' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.388 ACRES MORE OR LESS.

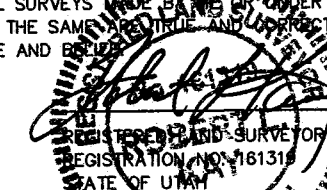
## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLATTING PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



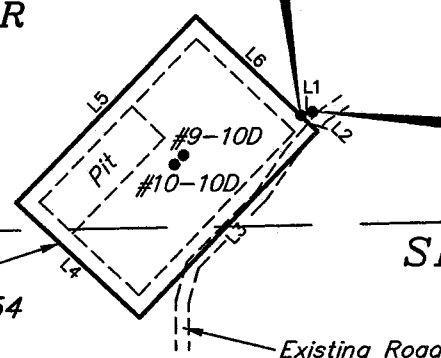
REVISED: 12-23-08  
REVISED: 11-21-08

UINTAH ENGINEERING & SURVEYING  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 09-11-08
PARTY S.H. T.P. D.P.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 8 9 9 7

END OF PROPOSED  
ROAD RIGHT-OF-WAY  
STA. 0+18.72  
(At Edge of Surface Use Area)

SPORTSMEN FOR  
HABITAT INC.



BEGINNING OF PROPOSED  
ROAD RIGHT-OF-WAY  
STA. 0+00  
(At Existing Road)

1/16 Section Line

SE 1/4

## ROAD RIGHT-OF-WAY DESCRIPTION ON SPORTSMEN FOR HABITAT INC. LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 SE 1/4 OF SECTION 10, T5S, R4W, U.S.B.&M., WHICH BEARS N47°49'56"W 2146.53' FROM THE SOUTHEAST CORNER OF SAID SECTION 10, THENCE S73°29'56"W 18.72' TO A POINT IN THE NW 1/4 SE 1/4 OF SAID SECTION 10, WHICH BEARS N48°15'25"W 2156.32' FROM THE SOUTHEAST CORNER OF SAID SECTION 10. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.013 ACRES MORE OR LESS.

SURFACE USE AREA  
SFW TRIBAL #9-10D-54  
& #10-10D-54  
Contains 2.388 Acres

SPORTSMEN FOR  
HABITAT INC.

## RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
SPORTSMEN FOR HABITAT INC.	18.72	0.013	1.135

LINE	BEARING	LENGTH
L1	S73°29'56"W	18.72'
L2	S46°26'27"E	35.44'
L3	S43°33'33"W	400.00'
L4	N46°26'27"W	260.00'
L5	N43°33'33"E	400.00'
L6	S46°26'27"E	224.56'

BEGINNING OF ROAD STA. 0+00 BEARS  
N47°49'56"W 2146.53' FROM THE SOUTHEAST  
CORNER OF SECTION 10, T5S, R4W, U.S.B.&M.

END OF ROAD STA. 0+18.72 BEARS N48°15'25"W  
2156.32' FROM THE SOUTHEAST CORNER OF  
SECTION 10, T5S, R4W, U.S.B.&M.

Section Line

Set Stone

S88°43'58"W - 5297.71' (Meas.)

1/16 Section Line

S00°15'12"E - 2715.09' (Meas.)

E 1/4 Cor. Sec. 15  
Set Stone

SW 1/4

1/4 Section Line

SW Cor. Sec. 10  
Re-Established by  
Bearing Trees

NW 1/4

Sec. 15

NE 1/4

Sec. 10

SPORTSMEN FOR  
HABITAT INC.

SURFACE USE AREA  
SFW TRIBAL  
#9-10D-54 &  
#10-10D-54

BEGINNING OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
STA. 0+00  
(At Edge of Surface Use Area)

SPORTSMEN FOR  
HABITAT INC.

END OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
ON FEE LANDS  
STA. 13+01.35  
(At Section Line)

SW Cor. Sec. 10  
Re-Established by  
Bearing Trees

DWL STATE  
OF UTAH

DWL STATE  
OF UTAH

END OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
STA. 21+93.67  
(At Existing Pipeline)

NW 1/4

Sec. 15

NE 1/4

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
SPORTSMEN FOR HABITAT INC.	1301.35	0.896	78.870

LINE TABLE		
LINE	BEARING	LENGTH
L1	S28°26'04"E	54.13'
L2	S00°14'35"W	130.90'
L3	S14°15'10"W	86.02'
L4	S00°50'00"W	158.09'
L5	S19°39'58"W	377.01'
L6	S27°42'34"W	185.37'
L7	S37°59'41"W	309.83'
L8	S37°59'41"W	187.08'
L9	S48°44'10"W	342.89'
L10	S49°59'47"W	314.76'
L11	S43°38'10"E	47.59'

PIPELINE RIGHT-OF-WAY DESCRIPTION  
ON SPORTSMEN FOR HABITAT INC. LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 10,  
T5S, R4W, U.S.B.&M., WHICH BEARS N58°28'05"W 2167.38' FROM  
THE SOUTHEAST CORNER OF SAID SECTION 10, THENCE  
S28°26'04"E 54.13'; THENCE S00°14'35"W 130.90'; THENCE  
S14°15'10"W 86.02'; THENCE S00°50'00"W 158.09'; THENCE  
S19°39'58"W 377.01'; THENCE S27°42'34"W 185.37'; THENCE  
S37°59'41"W 309.83' TO A POINT ON THE SOUTH LINE OF THE  
SW 1/4 SE 1/4 OF SAID SECTION 10, WHICH BEARS  
S88°43'58"W 2249.97' FROM THE SOUTHEAST CORNER OF SAID  
SECTION 10. THE SIDE LINES OF SAID DESCRIBED  
RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE  
GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S.  
OBSERVATION. CONTAINS 0.896 ACRES MORE OR LESS.

NE Cor. Sec. 10  
Set Stone, Rebar

1/16 Section Line

2249.97'

Section Line

1/16 Section Line

Section Line

S00°15'42"E - 5167.87' (Meas.)

Set Stone

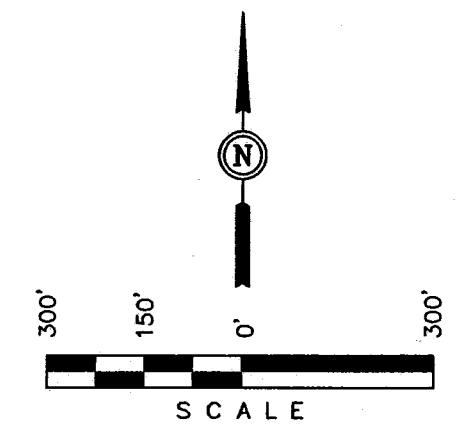
E 1/4 Cor. Sec.  
15 Set Stone

BERRY PETROLEUM COMPANY

PIPELINE RIGHT-OF-WAY  
ON FEE LANDS

(For SFW TRIBAL #9-10D-54 & #10-10D-54)

LOCATED IN  
SECTION 10, T5S, R4W, U.S.B.&M.,  
DUCHESNE COUNTY, UTAH

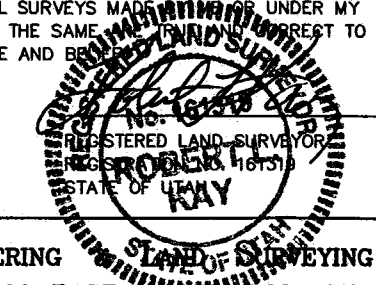


BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 12-23-08  
REVISED: 11-21-08

UNTAEH ENGINEERING 85 SOUTH - 200 EAST • (408) 789-1017 VERNAL, UTAH - 84078	
SCALE 1" = 300'	DATE 09-11-08
PARTY S.H. T.P. D.P.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 8 9 9 8

# BERRY PETROLEUM COMPANY

SFW TRIBAL #9-10D-54 & #10-10D-54

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 10, T5S, R4W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

U  
E  
L  
S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 \* FAX (435) 789-1813

LOCATION PHOTOS

09 11 08  
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

DRAWN BY: D.P.

REVISED: 00-00-00



# BERRY PETROLEUM COMPANY

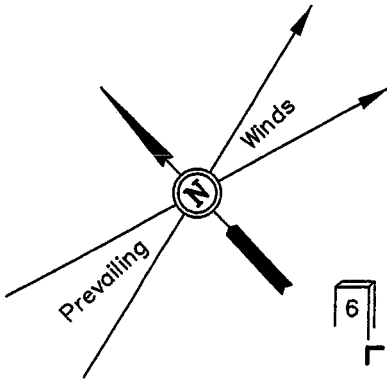
## LOCATION LAYOUT FOR

SWF TRIBAL #9-10D-54 & #10-10D-54  
SECTION 10, T5S, R4W, U.S.B.&M.

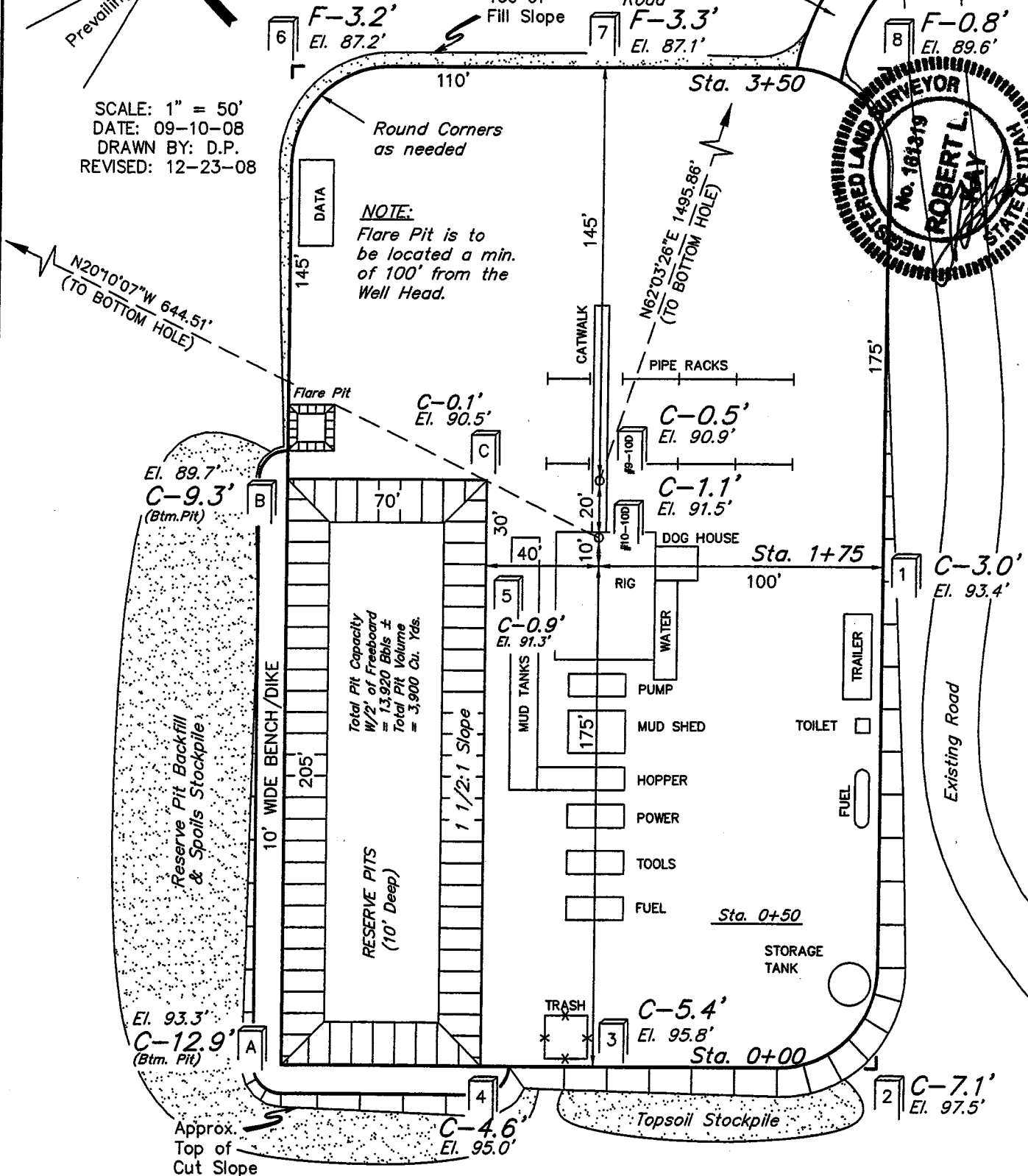
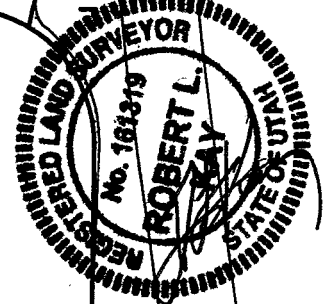
NW 1/4 SE 1/4

Approx.  
Toe of  
Fill Slope

Proposed Access  
Road



SCALE: 1" = 50'  
DATE: 09-10-08  
DRAWN BY: D.P.  
REVISED: 12-23-08



Elev. Ungraded Ground at #10-10D Location Stake = 5991.5'  
Elev. Graded Ground at #10-10D Location Stake = 5990.4'

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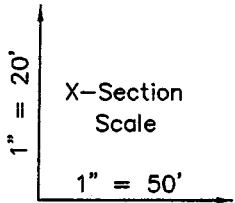
# BERRY PETROLEUM COMPANY

## TYPICAL CROSS SECTIONS FOR

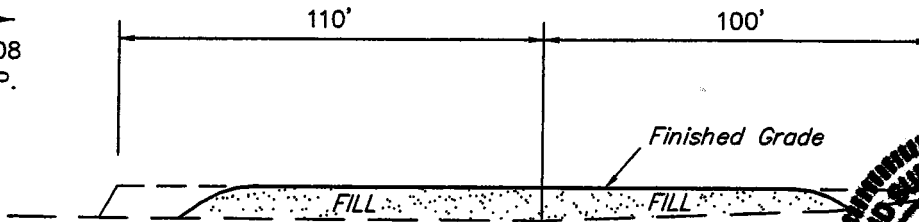
SWF TRIBAL #9-10D-54 & #10-10D-54

SECTION 10, T5S, R4W, U.S.B.&M.

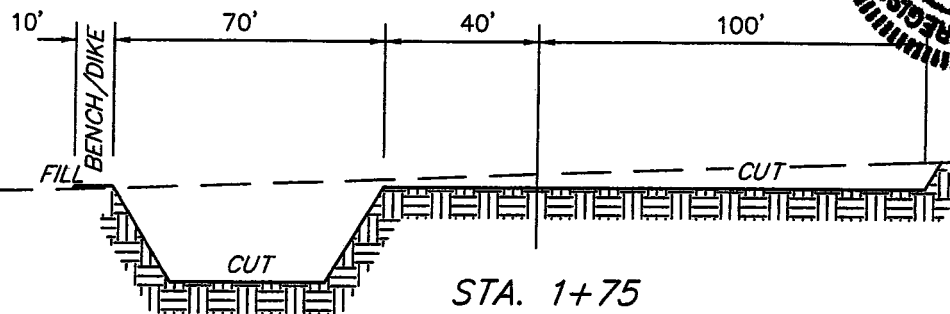
NW 1/4 SE 1/4



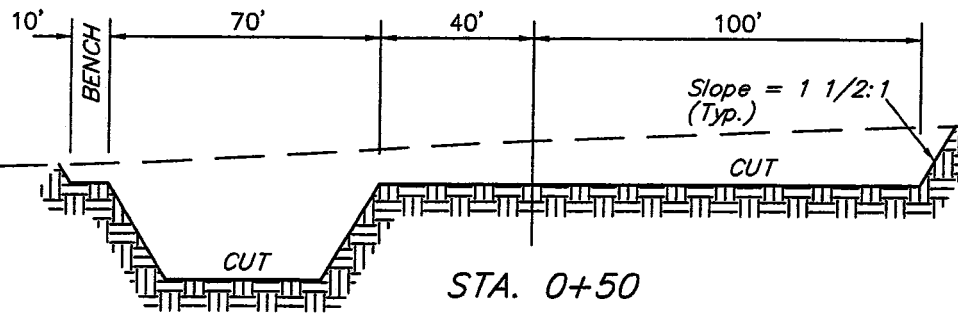
DATE: 09-10-08  
DRAWN BY: D.P.



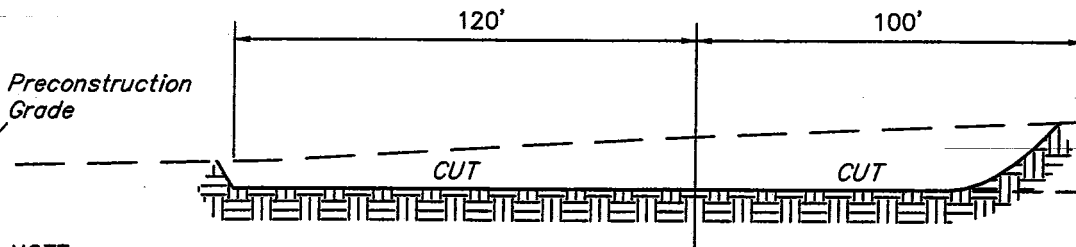
STA. 3+50



STA. 1+75



STA. 0+50



STA. 0+00

### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,080 Cu. Yds.
Remaining Location	= 7,540 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 10,620 CU. YDS.</b>
<b>FILL</b>	<b>= 2,900 CU. YDS.</b>

EXCESS MATERIAL	= 7,720 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,030 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 2,690 Cu. Yds.

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# BERRY PETROLEUM COMPANY

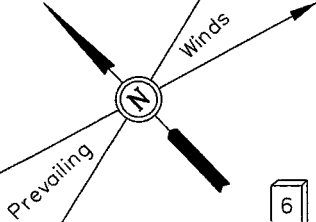
## LOCATION LAYOUT FOR

SFW TRIBAL #9-10D-54 & #10-10D-54  
SECTION 10, T5S, R4W, U.S.B.&M.

NW 1/4 SE 1/4

Approx.  
Toe of  
Fill Slope

Proposed Access  
Road



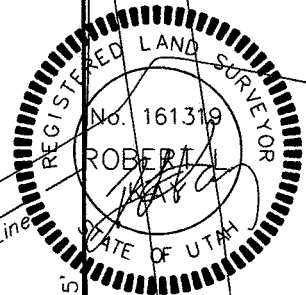
SCALE: 1" = 50'  
DATE: 01-06-10  
DRAWN BY: D.P.

F-3.2'  
El. 87.2'

F-0.8'  
El. 89.6'

F-3.3'  
El. 87.1'

NOTE:  
Flare Pit is to  
be located a min.  
of 100' from the  
Well Head.



N20°10'07"W 644.51'  
(TO BOTTOM HOLE)

N62°03'26"E 1495.86'  
(TO BOTTOM HOLE)



C-0.5'  
El. 90.9'

C-1.1'  
El. 91.5'

F-0.2'  
El. 90.2'

C-3.0'  
El. 93.4'

Spoils Stockpile

"Closed Loop System"

Approx.  
Top of  
Cut Slope

C-2.9'  
El. 93.3'

C-5.4'  
El. 95.8'

C-7.1'  
El. 97.5'

Topsoil Stockpile

Elev. Ungraded Ground at #10-10D Location Stake = 5991.5'  
Elev. Graded Ground at #10-10D Location Stake = 5990.4'

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# BERRY PETROLEUM COMPANY

## TYPICAL CROSS SECTIONS FOR

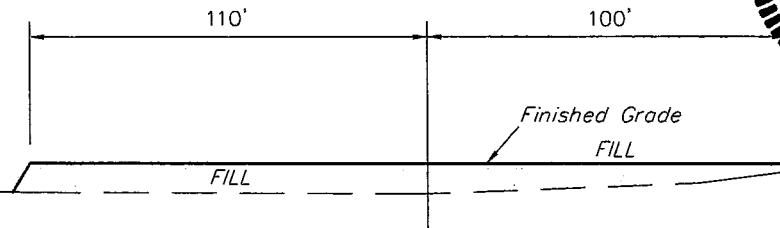
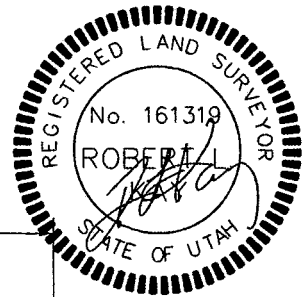
SFW TRIBAL #9-10D-54 & #10-10D-54

SECTION 10, T5S, R4W, U.S.B.&M.

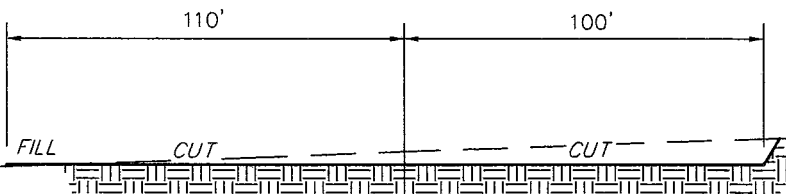
NW 1/4 SE 1/4

1" = 20'  
X-Section  
Scale  
1" = 50'

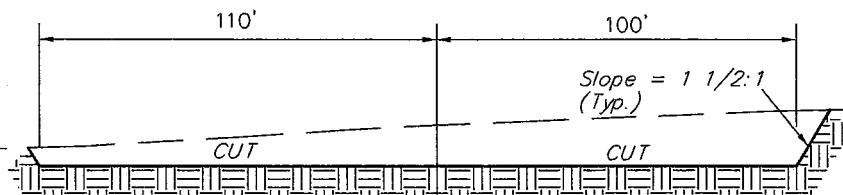
DATE: 01-06-10  
DRAWN BY: D.P.



STA. 3+50

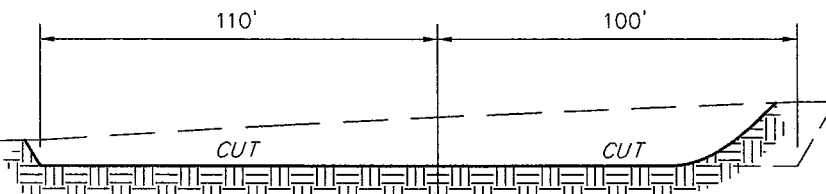


STA. 1+75



STA. 0+50

Preconstruction  
Grade



STA. 0+00

### NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT  
(12") Topsoil Stripping = 2,930 Cu. Yds.  
Remaining Location = 3,620 Cu. Yds.  
TOTAL CUT = 6,550 CU. YDS.  
FILL = 3,050 CU. YDS.

EXCESS MATERIAL = 3,500 Cu. Yds.  
Topsoil = 2,930 Cu. Yds.

EXCESS UNBALANCE = 570 Cu. Yds.  
(After Interim Rehabilitation)

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# BERRY PETROLEUM COMPANY

## TYPICAL RIG LAYOUT FOR

SFW TRIBAL #9-10D-54 & #10-10D-54

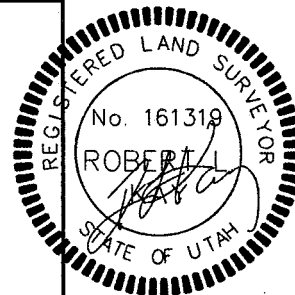
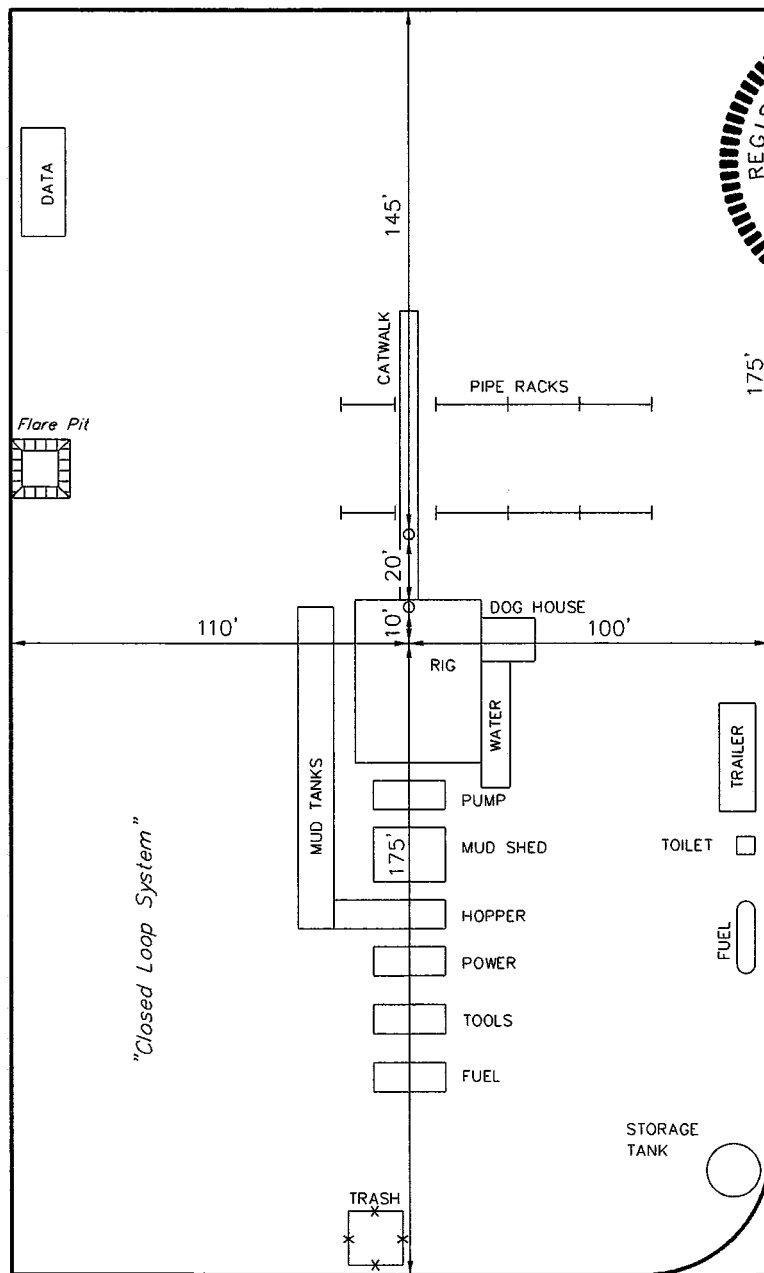
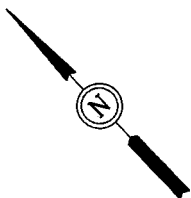
SECTION 10, T5S, R4W, U.S.B.&M.

NW 1/4 SE 1/4

SCALE: 1" = 50'

DATE: 01-06-10

DRAWN BY: D.P.

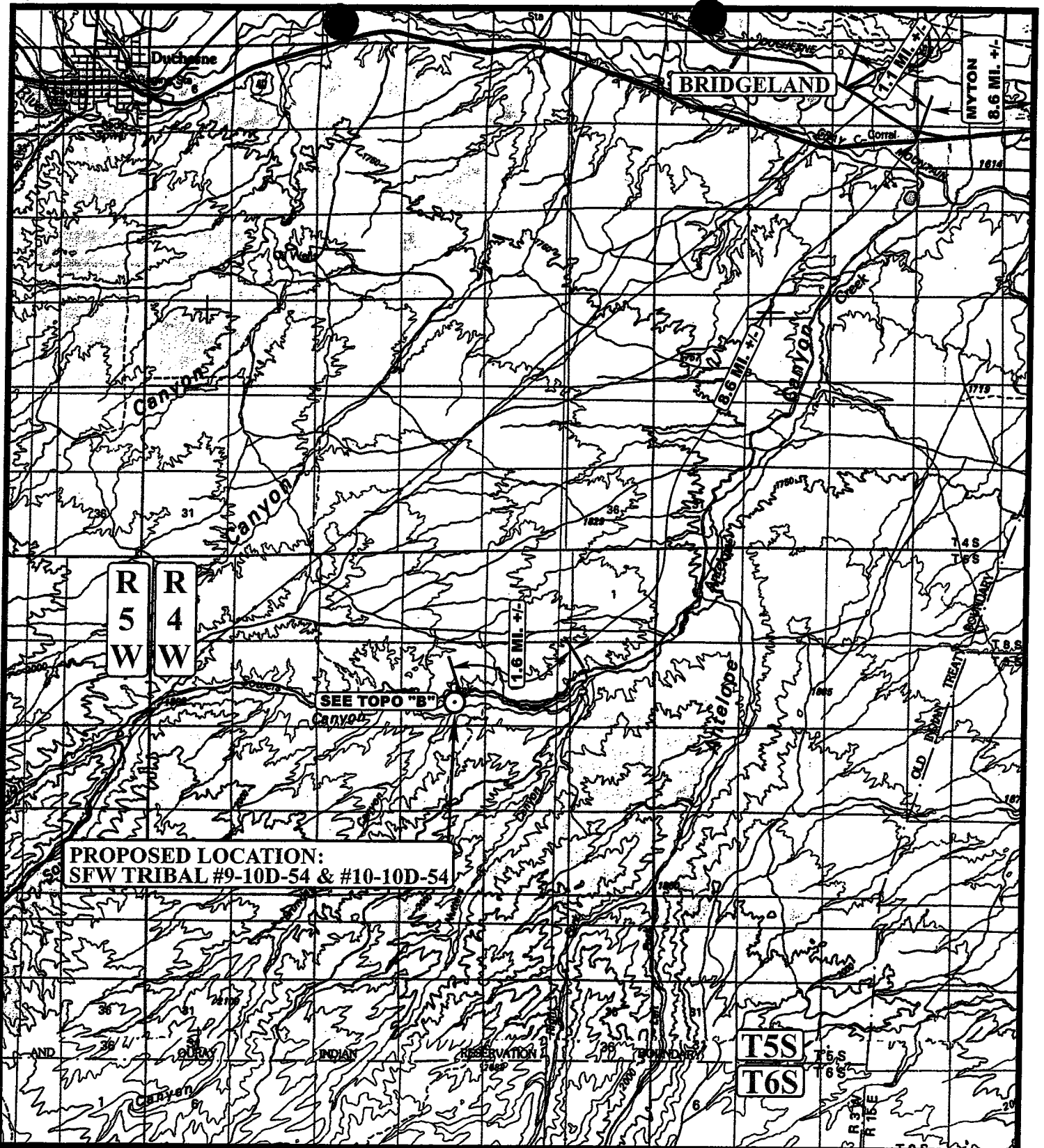


### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

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# LEGEND:

○ PROPOSED LOCATION

N



## BERRY PETROLEUM COMPANY

SFW TRIBAL #9-10D-54 & #10-10D-54

SECTION 10, T5S, R4W, U.S.B.&M.

NW 1/4 SE 1/4



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TOPOGRAPHIC  
 MAP

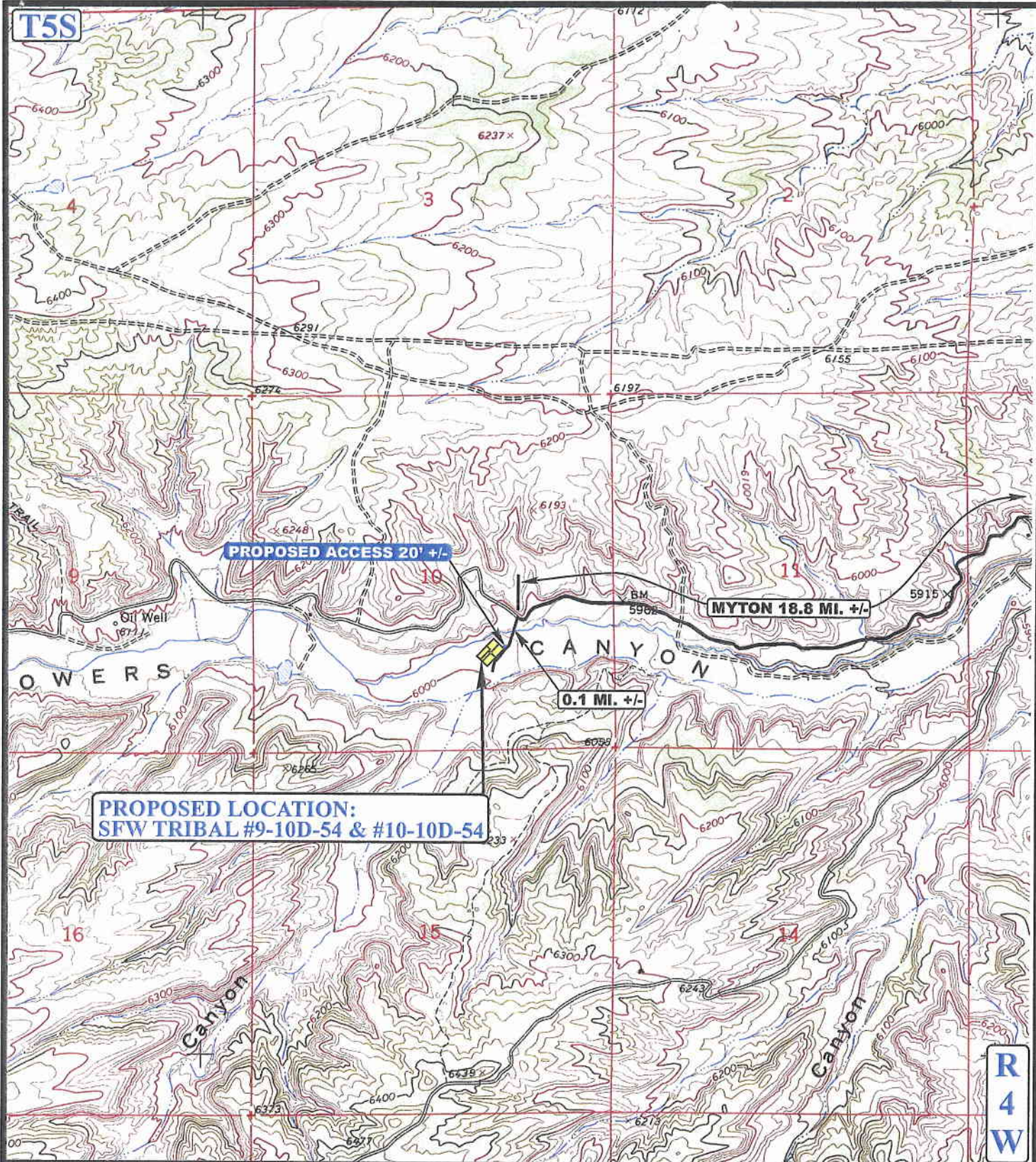
09 11 08  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.P. REVISED: 00-00-00





T5S



## LEGEND:

— EXISTING ROAD  
 - - - PROPOSED ACCESS ROAD

N

## BERRY PETROLEUM COMPANY

SFW TRIBAL #9-10D-54 & #10-10D-54  
 SECTION 10, T5S, R4W, U.S.B.&M.  
 NW 1/4 SE 1/4

U  
E  
S

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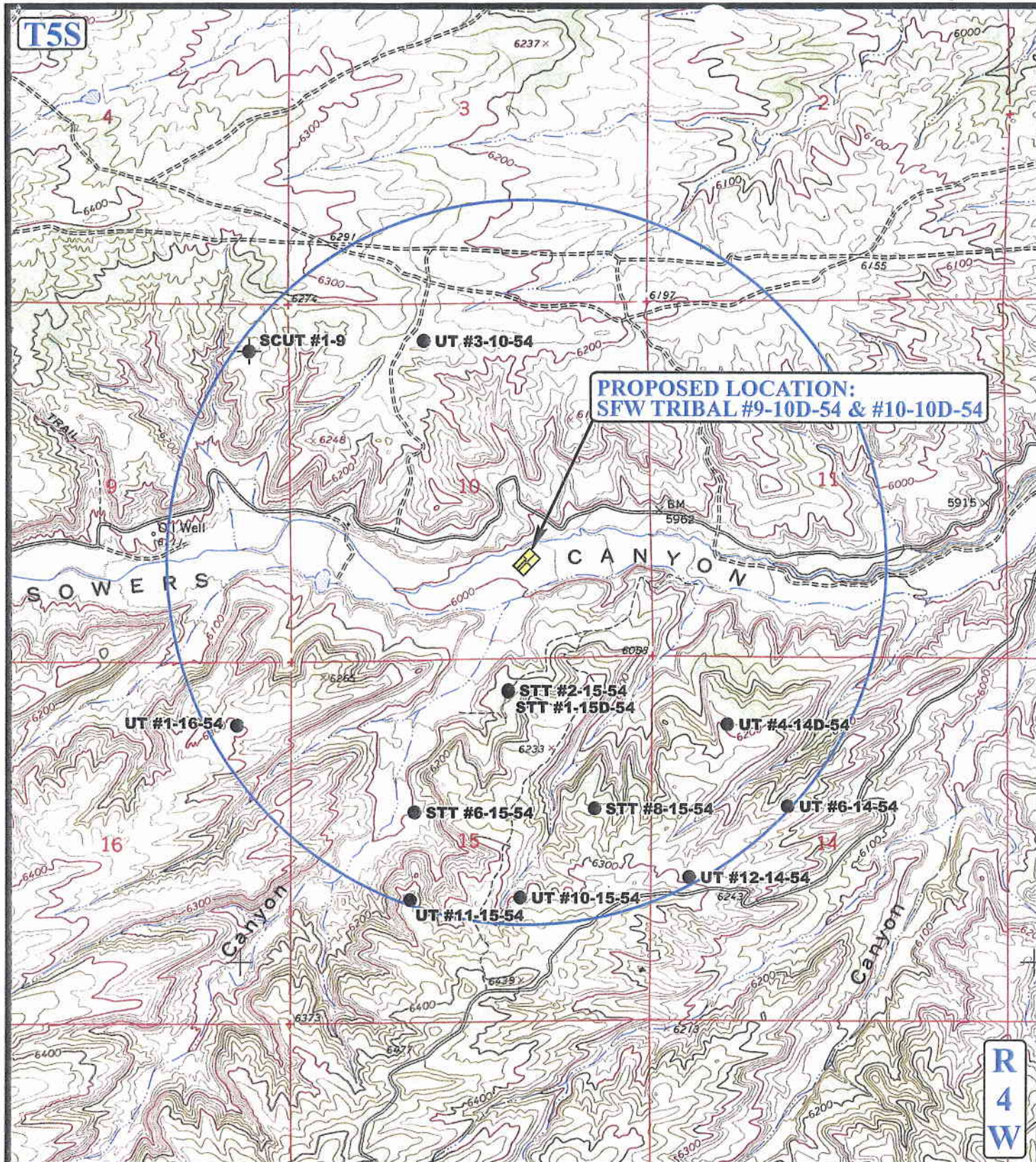
TOPOGRAPHIC  
 MAP

09 11 08  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.P. REVISED: 00-00-00

B  
 TOPO





# **LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



## **BERRY PETROLEUM COMPANY**

**SFW TRIBAL #9-10D-54 & #10-10D-54**  
**SECTION 10, T5S, R4W, U.S.B.&M.**  
**NW 1/4 SE 1/4**



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**TOPOGRAPHIC  
MAP**

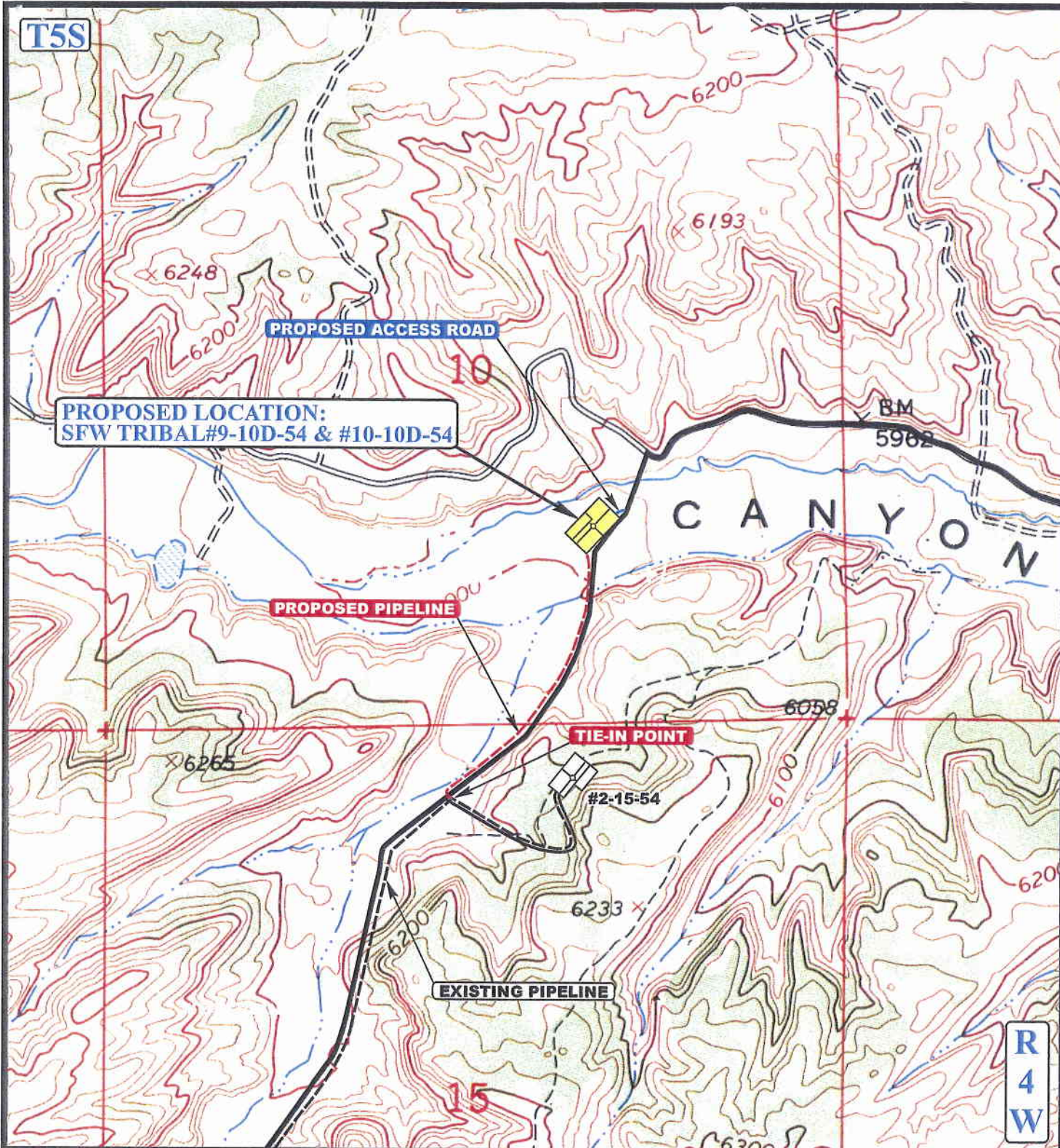
**09 11 08**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.P. REVISED: 00-00-00





T5S



**APPROXIMATE TOTAL PIPELINE DISTANCE = 2,194' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE



**BERRY PETROLEUM COMPANY**

SFW TRIBAL #9-10D-54 & 10-10D-54  
SECTION 10, T5S, R4W, U.S.B.&M.  
NW 1/4 SE 1/4



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**TOPOGRAPHIC  
MAP**

**09 11 08**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: D.P. REVISED: 00-00-00

**D  
TOPO**



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/12/2010

API NO. ASSIGNED: 43-013-34295

WELL NAME: SFW TRIBAL 10-10D-54

OPERATOR: BERRY PETROLEUM COMPANY ( N2480 )

PHONE NUMBER: 435-722-1325

CONTACT: SHELLEY CROZIER

PROPOSED LOCATION:

NWSE 10 050S 040W

SURFACE: 1399 FSL 1799 FEL

BOTTOM: 2009 FSL 2018 FEL

COUNTY: DUCHESNE

LATITUDE: 40.05771 LONGITUDE: -110.31821

UTM SURF EASTINGS: 558150 NORTHINGS: 4434175

FIELD NAME: BRUNDAGE CANYON ( 72 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5517

PROPOSED FORMATION: GRRV

SURFACE OWNER: 4 - Fee

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. RLB0005651 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 43-11041 )  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_\_ R649-2-3.  
Unit: \_\_\_\_\_  
\_\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_\_ R649-3-3. Exception  
\_\_\_\_ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_  
☒ R649-3-11. Directional Drill

COMMENTS: Sop, Separate file (01-19-10)

STIPULATIONS: 1- Federal Approval

2- Spacing Strip

3- STATEMENT OF BASIS



# Application for Permit to Drill

## Statement of Basis

### Utah Division of Oil, Gas and Mining

2/17/2010

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Ownr</b>	<b>CBM</b>
2289	43-013-34295-00-00		OW	P	No
<b>Operator</b>	BERRY PETROLEUM COMPANY	<b>Surface Owner-APD</b>			
<b>Well Name</b>	SWF TRIBAL 10-10D-54	<b>Unit</b>			
<b>Field</b>	BRUNDAGE CANYON	<b>Type of Work</b>			
<b>Location</b>	NWSE 10 5S 4W U 1399 FSL 1799 FEL	GPS Coord (UTM) 558150E 4434175N			

#### Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cementing programs.

Brad Hill  
APD Evaluator

2/17/2010  
Date / Time

#### Surface Statement of Basis

The well site is proposed approximately 18.9 road miles +/- southwest of Myton, Utah. Access is by existing State of Utah and Duchesne County roads to within 20 feet of the location that will require new construction. The general topography is broad canyon bottoms with steep sidewalls and side drainages. The location is within Sowers Canyon at the confluence of Brundage Canyon. Both canyons have broad bottoms with numerous small side drainages forming alluvial fans as they reach the canyon bottoms. Sowers Canyon contains a perennial stream, which flows easterly into Antelope Creek. Antelope Creek flows in a northerly direction to the Duchesne River.

The proposed location will contain both the SWF Tribal 9-10D-54 and SWF 10-10D-54 oil wells which will be directionally drilled. The site is relatively flat with a slight slope to the north. To construct the pad, cut from the south portion of the site will be moved northerly. No drainages intersect the location and no diversions are needed. The wells will be drilled using a closed loop mud circulation system. Drilling cuttings will be used for berming the tanks or will be spread on the location. The site appears to be an acceptable location for construction of a pad, drilling and operating the wells.

The Sportsmen for Fish and Wildlife organization own the surface for this location and the minerals are owned by the US Government and held in trust for the Ute Indian Tribe. Kenneth Labrum represented the Sportsmen for Fish and Wildlife at the evaluation. He requested the same reclamation standards be used on the site as is planned on nearby wells in which the Utah Division of Wildlife Resources own the surface. In reviewing the Surface Use Agreements for a nearby UDWR well they include windrowing and reseedling the topsoil that is to be stored more than one year. Also, that when all drilling and completion activities are complete, the unused portion of the location (area outside the deadmen) be re-contoured and the stockpiled topsoil spread over the area. Seed mixtures and method of application will be provided by the UDWR. Charles MacDonald of the BLM, who represents the Ute Indian Tribe, attended the pre-site evaluation. He stressed that all provisions of BLM's Onshore Oil and Gas Order No 1 must be strictly adhered to. He said he himself would inspect the surface activities to be sure this was done. He recognized that this would duplicate inspections that in the past have been completed by Utah Division of Oil and Gas personnel. In addition, he showed extreme concern that all topsoil be windrowed at a height not to exceed 3 feet and re-vegetated including that removed from the 20 feet of new road to be constructed. He also specified a color that the tanks were to be painted. He stated he is unwilling to recommend approval of the APD to the BLM until some changes are made with Berry's draft Multipoint Surface Use Plan. I stated that the APD as submitted and supplemented by the requests of Mr. Labrum would meet DOGM's requirements.

Floyd Bartlett  
Onsite Evaluator

1/18/2010  
Date / Time



---

**Application for Permit to Drill**  
**Statement of Basis**  
**Utah Division of Oil, Gas and Mining**

---

2/17/2010

Page 2

**Conditions of Approval / Application for Permit to Drill**

<b>Category</b>	<b>Condition</b>
Pits	A closed loop mud circulation system is required for this location.

# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

**Operator** BERRY PETROLEUM COMPANY  
**Well Name** SWF TRIBAL 10-10D-54  
**API Number** 43-013-34295-0 **APD No** 2289 **Field/Unit** BRUNDAGE CANYON  
**Location:** 1/4,1/4 NWSE **Sec** 10 **Tw** 5S **Rng** 4W 1399 FSL 1799 FEL  
**GPS Coord (UTM)** 558159 4434171 **Surface Owner**

### **Participants**

Floyd Bartlett (DOGM), Jeff Crozier, Fred Goodrich (Berry Petroleum Company), Kenneth Labrum (Sportsmen for Wildlife and Fish), Ben Williams, Alex Hansen (UDWR), Charles MacDonald (BLM)

### **Regional/Local Setting & Topography**

The well site is proposed approximately 18.9 road miles +/- southwest of Myton, Utah. Access is by existing State of Utah and Duchesne County roads to within 20 feet of the location that will require new construction. The general topography is broad canyon bottoms with steep sidewalls and side drainages. The location is within Sowers Canyon at the confluence of Brundage Canyon. Both canyons have broad bottoms with numerous small side drainages forming alluvial fans as they reach the canyon bottoms. Sowers Canyon contains a perennial stream, which flows easterly into Antelope Creek. Antelope Creek flows in a northerly direction to the Duchesne River.

The proposed location will contain both the SWF Tribal 9-10D-54 and SWF 10-10D-54 oil wells which will be directionally drilled. The site is relatively flat with a slight slope to the north. To construct the pad, cut from the south portion of the site will be moved northerly. No drainages intersect the location and no diversions are needed. The wells will be drilled using a closed loop mud circulation system. Drilling cuttings will be used for berming the tanks or will be spread on the location. The site appears to be an acceptable location for construction of a pad, drilling and operating the wells.

The Sportsmen for Fish and Wildlife organization own the surface for this location and the minerals are owned by the US Government and held in trust for the Ute Indian Tribe.

### **Surface Use Plan**

#### **Current Surface Use**

Grazing  
Recreational  
Wildlfe Habitat  
Deer Winter Range

#### **New Road**

Miles	Well Pad	Src Const Material	Surface Formation
0.01	Width 200	Length 320	Onsite
			UNTA

**Ancillary Facilities** N

### **Waste Management Plan Adequate?**

### **Environmental Parameters**

**Affected Floodplains and/or Wetland** N

#### **Flora / Fauna**

The site was covered with about 6 inches of show. It appeared the site was not well vegetated. Identified plant species included kochia weed, 4-winged saltbrush, rabbit brush, mustard weed and spring annuals.

Elk, deer, rabbits, coyote and smaller birds and mammals.

**Soil Type and Characteristics**

Deep sandy, silty, clay loam.

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required** N

**Berm Required?** N

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

**Reserve Pit**

**Site-Specific Factors**

Distance to Groundwater (feet)  
Distance to Surface Water (feet)  
Dist. Nearest Municipal Well (ft)  
Distance to Other Wells (feet)  
Native Soil Type  
Fluid Type  
Drill Cuttings  
Annual Precipitation (inches)  
Affected Populations  
Presence Nearby Utility Conduits

**Site Ranking**

**Final Score**

**Sensitivity Level**

**Characteristics / Requirements**

The wells will be drilled using a closed loop mud circulation system. Drilling cuttings will be used for berming the tanks or will be spread on the location.

**Closed Loop Mud Required** Y **Liner Required?** **Liner Thickness** **Pit Underlayment Required?**

**Other Observations / Comments**

Floyd Bartlett  
**Evaluator**

1/18/2010  
**Date / Time**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐  
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: <b>14-20-H62-5517</b>	6. SURFACE: <b>FEE</b>
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE</b>	
2. NAME OF OPERATOR: <b>BERRY PETROLEUM COMPANY</b>		8. UNIT or CA AGREEMENT NAME: <b>N/A</b>	
3. ADDRESS OF OPERATOR: <b>RT. 2 BOX 7735</b> CITY <b>ROOSEVELT</b> STATE <b>UTAH</b> ZIP <b>84066</b>		9. WELL NAME and NUMBER: <b>SFW TRIBAL 10-10D-54</b>	
4. LOCATION OF WELL (FOOTAGES)  AT SURFACE: <b>1399' FSL, 1799' FEL</b>  AT PROPOSED PRODUCING ZONE: <b>BHL: 2009' FSL, 2018' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>BRUNDAGE</b>	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NW/SE SEC. 10, T.5S., R.4W. U.S.B.&amp;M.</b>		12. COUNTY: <b>DUCHESNE</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>18.9 MILES FROM MYTON, UTAH</b>		13. STATE: <b>UTAH</b>	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>1399'</b>	16. NUMBER OF ACRES IN LEASE: <b>640</b>	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>4,600'</b>	19. PROPOSED DEPTH: <b>6,047' (MD)</b>	20. BOND DESCRIPTION: <b>RLB0005651</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>5990' GR</b>	22. APPROXIMATE DATE WORK WILL START: <b>REFER TO BPC SOP PLAN</b>	23. ESTIMATED DURATION: <b>REFER TO BPC SOP PLAN</b>	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN			

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE Shelley E. Crozier DATE 1/6/2010

(This space for State use only)

API NUMBER ASSIGNED: 43-013-34295

(11/2001)

Federal Approval of this  
Action is Necessary

(See Instructions on Reverse Side)

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 02-18-10  
By: [Signature]

RECEIVED  
FEB 04 2010  
DIV. OF OIL, GAS & MINING



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

February 18, 2010

Berry Petroleum Company  
Rt 2 Box 7735  
Roosevelt, UT 84066

Subject: SFW Tribal 10-10D-54 Well, 1399' FSL, 1799' FEL, NW SE, Sec. 10, T. 5 South, R. 4 West, 2009' FSL, 2018' FEL, NW SE, Sec. 10, T. 5 South, R. 4 West, Duchesne County, Utah

Ladies and Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34295.

Sincerely,

Gil Hunt  
Associate Director

GLH/js  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal Office



**Location:** NW SE **Sec.10** **T. 5 South** **R. 4 West**  
**Bottom Location:** NW SE **Sec.10** **T. 5 South** **R. 4 West**

## Conditions of Approval

## 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

## 2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)  
OR  
Submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office  
(801) 733-0983 after office hours

### 3. Reporting Requirements

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5<sup>th</sup> day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-5517
1b. Type of Well: <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single zone <input type="checkbox"/> Multiple zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator BERRY PETROLEUM COMPANY		7. Unit or CA Agreement, Name and No. N/A
3a. Address 4000 SOUTH 4028 WEST RT. 2 BOX 7735, ROOSEVELT, UT. 84066		8. Lease Name and Well No. SFW TRIBAL 10-10D-54
3b. Phone No. (include area code) (435) 722-1325		9. API Well No. 43 013 34295
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NW/SE 1399' FSL, 1799' FEL NAD 27 At proposed prod. zone BHL: 2009' FSL, 2018' FEL 40.057717 LAT 110.318183 LONG		10. Field and Pool, or Exploratory BRUNDAGE
14. Distance in miles and direction from nearest town or post office* 18.9 MILES FROM MYTON, UTAH		11. Sec., T. R. M. or BLK. and Survey or Area SEC. 10, T.5S., R.4W. U.S.B.&M.
15. Distance from proposed* location to nearest property of lease line, ft. (Also to nearest drig. Unit line, if any) 1399'	16. No. of acres in lease 640	12. County or Parish DUCHESNE
17. Spacing Unit dedicated to this well 40	18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. 4,600'	13. State UTAH
19. Proposed Depth 6,047' (MD)	20. BLM/BIA Bond No. on file UTB000035 / RLB0005750	21. Elevations (Show whether DF, KDB, RT, GR, etc.) 5990' GR
22. Approximate date work will start* REFER TO BPC SOP PLAN		23. Estimated duration REFER TO BPC SOP PLAN

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Shelley E. Crozier Name (Printed/Typed) SHELLEY E. CROZIER Date 01/22/10

REGULATORY & PERMITTING SPECIALIST

Approved by (Signature) James H. Sparger Name (Printed/Typed) JAMES H. SPARGER Date MAR 29 2010

Title Working Assistant Field Manager  
Lands & Mineral Resources

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

BUREAU OF LAND MGMT  
DEPT OF THE INTERIOR

2010 JAN 28 PM 12 57

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DIV. OF OIL, GAS & MINING





UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company:	Berry Petroleum Company	Location:	NWSE, Sec. 10, T5S, R4W
Well No:	SFW Tribal 10-10D-54	Lease No:	14-20-H62-5517
API No:	43-013-34295	Agreement:	N/A

**OFFICE NUMBER: (435) 781-4400**

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**OFFICE FAX NUMBER: (435) 781-3420**

**MAR 31 2010**

**DIV. OF OIL, GAS & MINING**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:ut_vn_opreport@blm.gov">ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Reclamation seed mix as prescribed by the Utah Division of Wildlife Resources will be utilized.
- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Carlsbad Canyon.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions as set forth by those owners and/or agencies.

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**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Berry Petroleum Co. shall adhere to all referenced requirements in the SOP (version: December 7, 2009) ) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

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- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

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**OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

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Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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## DIVISION OF OIL, GAS AND MINING

### SPUDDING INFORMATION

Name of Company: BERRY PETROLEUM COMPANY

Well Name: SFW TRIBAL 10-10D-54

Api No: 43-013-34295 Lease Type: INDIAN-FEE SURF

Section 10 Township 05S Range 04W County DUCHESNE

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

### SPUDDED:

Date 04/01/2010

Time \_\_\_\_\_

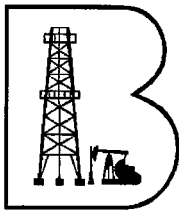
How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by KATHY K FIELDSTED

Telephone # (435) 722-1325

Date 04/01/2010 Signed CHD



## Berry Petroleum Company

RT 2 Box 7735

3846 S Hwy 40

Roosevelt, Utah

(435) 722-1325

April 25, 2010

*API # 43-013-34295*

State of Utah OG&M  
Carol Daniels  
Salt Lake City, Utah

Re: Moving Berry Rig 5 to the SFW Tribal 10-10D-54

Please accept this as a forty-eight (48) hour notice from Berry Petroleum Company to move on to location and resume drilling.

SFW Tribal 10-10D-54, 1399' FSL, 1799' FEL, (NW/SE) SEC 10 T5S, R4W. @ APPROX 9:00 HOURS. April 28, 2010.

If you have any questions or need more information, please call me at 281-605-2103.

Sincerely  
Kim D. Gritz  
Consultant

Thank You

**RECEIVED**

**APR 25 2010**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480  
Address: 4000 S. 4028 W., RT. 2 BOX 7735  
city ROOSEVELT  
state UT zip 84066 Phone Number: (435) 722-1325

**Well 1**

<b>API Number</b>	<b>Well Name</b>	<b>QQ</b>	<b>Sec</b>	<b>Twp</b>	<b>Rng</b>	<b>County</b>
4301334295	SFW TRIBAL 10-10D-54	NWSE	10	5S	4W	DUCHESNE
<b>Action Code</b>	<b>Current Entity Number</b>	<b>New Entity Number</b>	<b>Spud Date</b>		<b>Entity Assignment Effective Date</b>	
A	99999	17564	4/9/2010		4/28/10	
<b>Comments:</b> <u>SPUDDED BY: CRAIG'S ROUSTABOUT</u> <u>GRRU</u> <u>BHL = NWSE</u>						

**Well 2**

<b>API Number</b>	<b>Well Name</b>	<b>QQ</b>	<b>Sec</b>	<b>Twp</b>	<b>Rng</b>	<b>County</b>
<b>Action Code</b>	<b>Current Entity Number</b>	<b>New Entity Number</b>	<b>Spud Date</b>		<b>Entity Assignment Effective Date</b>	
<b>Comments:</b>						

**Well 3**

<b>API Number</b>	<b>Well Name</b>	<b>QQ</b>	<b>Sec</b>	<b>Twp</b>	<b>Rng</b>	<b>County</b>
<b>Action Code</b>	<b>Current Entity Number</b>	<b>New Entity Number</b>	<b>Spud Date</b>		<b>Entity Assignment Effective Date</b>	
<b>Comments:</b>						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

KATHY K. FIELDSTED

Name (Please Print)

Signature

Sr> Reg. & Permitting Tech

Title

4/9/2010

Date

(5/2000)

**RECEIVED**

**APR 12 2010**

**DIV OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5517
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> SFW TRIBAL 10-10D-54
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1399 FSL 1799 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 10 Township: 05.0S Range: 04.0W Meridian: U		<b>9. API NUMBER:</b> 43013342950000
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>  <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 4/9/2010  <input type="checkbox"/> DRILLING REPORT Report Date:	<b>TYPE OF ACTION</b>  <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  <input type="text"/> OTHER:         </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE NOTE THAT THE SFW TRIBAL 10-10D-54 WAS SPUD ON APRIL 9, 2010 AT APPRX 10:00 AM BY CRAIG'S.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> April 12, 2010		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/9/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5517
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> SFW TRIBAL 10-10D-54
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1399 FSL 1799 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 10 Township: 05.0S Range: 04.0W Meridian: U		<b>9. API NUMBER:</b> 43013342950000
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 5/9/2010	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE SFW TRIBAL 10-10D-54.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> May 17, 2010		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/10/2010	



# Berry Daily Drilling Report

**Report Date:**  
**Report #: 1, DFS:**  
**Depth Progress:**

**Well Name: SFW TRIBAL 10-10D-54**

API/UWI 43-013-34295		Surface Legal Location SENW Sec. 10 T5S-R4W		Spud Date Notice		APD State Utah		AFE Number C10 032020		Total AFE Amount 385,518	
Spud Date 5/4/2010 11:30:00 PM		Rig Release Date 5/9/2010 4:00:00 PM		KB-Ground Distance (ft) 14.00		Ground Elevation (ftKB) 5,990		Daily Cost 37,300		Cum Cost To Date 37,300	
Operations at Report Time				Operations Next 24 Hours				Daily Mud Cost		Mud Additive Cost To Date	
Operations Summary								Depth Start (ftKB) 0		Depth End (ftKB) 6,150	
Remarks								Depth Start (TVD) (ftKB)		Depth End (TVD) (ftKB)	
Weather		Temperature (°F)		Road Condition Dusty		Hole Condition Good		Target Formation		Target Depth (ftKB)	

<b>Last Casing Set</b>				<b>Daily Contacts</b>			
Casing Description	Set Depth (ftKB)	OD (in)	Comment	Job Contact	Mobile		
				Bud Pease	281-605-2103		

<b>Time Log</b>				<b>Rigs</b>			
Start Time	End Time	Dur (hrs)	Operation	Contractor	Rig Number		
				Frontier	5		

<b>Mud Checks</b>								<b>Mud Pumps</b>			
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)		# 1, <Make?>, <Model?>	Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
Gel (10s) (lb/100)	Gel (10m) (lb/100)	Gel (30m) (lb/100)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Solids (%)			750.0		7.99
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)			Liner Size (in)	Vol/Stk OR (bbl/stk)	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)				Pressure (psi)	Slow Spd	Strokes (spm)
									No		Eff (%)

<b>Air Data</b>				# 2, <Make?>, <Model?>			
Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)	Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
				750.0		7.99	
				Liner Size (in)	Vol/Stk OR (bbl/stk)		
				Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
				No			

<b>Corrosion Inhibitor Injected in 24hr Period</b>				<b>Mud Additive Amounts</b>			
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)		Description	Consumed	Daily Cost	

<b>Drill Strings</b>				<b>Job Supplies</b>			
Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)	Supply Item Description	Unit Label		
Nozzles (1/32")		String Length (ft)	String Wt (1000lb)	Total Received	Total Consumed	Total Returned	

<b>Drill String Components</b>										<b>Diesel Fuel Consumption</b>		
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	Date	Consumed

<b>Drilling Parameters</b>									
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)		
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PUL HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq		
Q (g inj) (ft³)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (	T (bh) (°F)	P (Surf Ann)	T (surf ann)	Q (liq rtn) (g)	Q (g return)	

<b>Deviation Surveys</b>									
<b>All Surveys</b>									
Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft)	NSTie In	TVD Tie In (ft)		
0.00	5/4/2010	All Surveys	0.00	0.00	0.00	0.00	0.00		

<b>Survey Data</b>							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
337.00	0.83	121.06	336.99	-1.26	2.09	-1.89	0.25
399.00	0.75	34.75	398.98	-1.16	2.71	-2.00	1.75
460.00	1.65	346.24	459.97	0.02	2.73	-0.90	2.10
521.00	3.69	337.62	520.90	2.69	1.77	1.94	3.40
582.00	5.41	332.09	581.71	7.05	-0.32	6.75	2.91
642.00	7.25	328.84	641.34	12.79	-3.61	13.26	3.12
704.00	8.28	332.79	702.77	20.11	-7.67	21.52	1.87
765.00	8.70	334.20	763.10	28.17	-11.69	30.46	0.77
858.00	8.88	342.98	855.01	41.36	-16.85	44.62	1.45
952.00	8.96	342.46	947.88	55.28	-21.18	59.18	0.12
1,043.00	7.78	337.89	1,037.91	67.74	-25.64	72.42	1.49
1,138.00	8.00	337.98	1,132.01	79.83	-30.53	85.45	0.23
1,233.00	9.05	342.63	1,225.96	93.09	-35.24	99.52	1.32
1,329.00	7.38	339.91	1,320.97	106.09	-39.62	113.23	1.79

RECEIVED May 10, 2010



# Berry Daily Drilling Report

Report Date:  
Report #: 1, DFS:  
Depth Progress:

Well Name: SFW TRIBAL 10-10D-54

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,424.00	7.70	341.80	1,415.15	117.86	-43.70	125.70	0.43
1,519.00	6.72	340.17	1,509.40	129.14	-47.57	137.62	1.05
1,614.00	6.80	342.30	1,603.74	139.72	-51.17	148.80	0.28
1,709.00	7.47	344.66	1,698.00	151.04	-54.51	160.57	0.77
1,804.00	7.82	339.29	1,792.16	163.04	-58.43	173.19	0.84
1,899.00	8.04	339.65	1,886.25	175.31	-63.03	186.30	0.24
1,994.00	7.82	343.68	1,980.34	187.74	-67.15	199.39	0.63
2,121.00	8.31	344.30	2,106.08	204.87	-72.07	217.17	0.39
2,216.00	7.60	336.57	2,200.17	217.25	-76.42	230.29	1.35
2,312.00	9.23	338.68	2,295.14	230.24	-81.75	244.32	1.73
2,407.00	8.96	340.07	2,388.94	244.30	-87.04	259.34	0.37
2,692.00	8.57	337.89	2,670.61	284.83	-102.59	302.75	0.18
2,787.00	8.53	354.06	2,764.57	298.40	-105.99	316.66	2.52
2,883.00	8.13	335.87	2,859.58	311.68	-109.50	330.35	2.76
2,978.00	7.82	340.52	2,953.66	323.90	-114.40	343.51	0.75
3,072.00	7.95	337.89	3,046.77	335.96	-118.98	356.40	0.41
3,166.00	8.83	343.60	3,139.76	348.90	-123.47	370.10	1.29
3,262.00	7.38	342.37	3,234.80	361.84	-127.41	383.62	1.52
3,357.00	6.85	341.49	3,329.07	373.03	-131.06	395.38	0.57
3,451.00	6.37	338.77	3,422.45	383.21	-134.73	406.20	0.61
3,547.00	5.84	340.00	3,517.90	392.76	-138.33	416.40	0.57
3,642.00	5.80	345.44	3,612.41	401.95	-141.19	426.02	0.58
3,737.00	5.10	346.06	3,706.98	410.69	-143.41	435.00	0.74
3,832.00	5.41	339.12	3,801.58	418.98	-146.02	443.68	0.74
3,927.00	4.88	334.90	3,896.20	426.82	-149.33	452.18	0.69
4,022.00	4.79	333.49	3,990.86	434.03	-152.82	460.14	0.16
4,117.00	5.32	338.77	4,085.49	441.68	-156.18	468.48	0.74
4,212.00	4.97	345.18	4,180.11	449.77	-158.83	476.98	0.71
4,307.00	4.88	343.43	4,274.76	457.62	-161.04	485.12	0.18
4,402.00	4.88	338.50	4,369.42	465.25	-163.67	493.19	0.44
4,497.00	4.00	333.84	4,464.13	471.98	-166.61	500.52	1.00
4,592.00	4.83	347.12	4,558.85	478.86	-168.96	507.79	1.38
4,686.00	3.16	341.23	4,652.62	485.17	-170.68	514.31	1.83
4,782.00	2.94	341.91	4,748.48	490.01	-172.30	519.41	0.23
4,877.00	3.12	347.91	4,843.35	494.86	-173.59	524.41	0.38
4,969.00	1.58	328.40	4,935.27	498.39	-174.78	528.14	1.86
5,064.00	1.32	325.93	5,030.24	500.41	-176.08	530.48	0.28
5,160.00	1.45	300.18	5,126.21	501.94	-177.75	532.48	0.66
5,254.00	1.80	292.54	5,220.18	503.10	-180.14	534.38	0.44





# Berry Daily Drilling Report

Report Date: 5/5/2010

Report #: 2, DFS: 0.3

Depth Progress: 598

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SENV Sec. 10 T5S-R4W	Spud Date Notice	APD State Utah	AFE Number C10 032020	Total AFE Amount 385,518
Spud Date 5/4/2010 11:30:00 PM	Rig Release Date 5/9/2010 4:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 5,990	Daily Cost 94,311	Cum Cost To Date 131,611
Operations at Report Time Drilling 908'			Operations Next 24 Hours Drill ahead	Daily Mud Cost	Mud Additive Cost To Date
Operations Summary Skid rig to SFW10-10D-54, r/u. Test BOPE, P/U BHA, Drill cement, Drilling formation				Depth Start (ftKB) 310	Depth End (ftKB) 908
Remarks:				Depth Start (TVD) (ftKB) 310	Depth End (TVD) (ftKB) 904
Weather cool	Temperature (°F)	Road Condition Dusty	Hole Condition Good	Target Formation	Target Depth (ftKB)

## Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	307	8 5/8	

## Daily Contacts

Job Contact	Mobile
Bud Pease	281-605-2103

## Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	09:00	3.00	Rig Up & Tear Down	Skid rig From 9-10D-54 to 10-10D-54
09:00	14:30	5.50	Rig Up & Tear Down	Rig up. Raise Derrick
14:30	15:30	1.00	NU/ND BOP	Nipple up BOPE for tester
15:30	19:00	3.50	Test BOP	Test BOPE. Pipe, Blind Rams, Choke manifold, Upper & Lower Kelly valves to 2000 # High, 250 # low. Csg tested to 1500 # for 30 min. Annular to 1500 # high 250 # low.
19:00	21:30	2.50	Trips	P/U dir. tools, scribe, BHA, tag cement @ 238'. P/u Kelly
21:30	23:30	2.00	Drilling	Drill cement
23:30	06:00	6.50	Drilling	Drill formaion 310' to 908'

## Rigs

Contractor	Rig Number
Frontier	5

## Mud Pumps

# 1, <Make?>, <Model?>	Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
	750.0		7.99
Liner Size (in)	Vol/Stk OR (bbl/stk)	Pressure (psi)	Slow Spd
6 1/2	0.078	850.0	Yes
Strokes (spm)	Eff (%)		
70	95		

## # 2, <Make?>, <Model?>

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
750.0		7.99
Liner Size (in)	Vol/Stk OR (bbl/stk)	Pressure (psi)
6 1/2	0.780	850.0
Slow Spd	Strokes (spm)	Eff (%)
No	70	

## Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100)	Gel (10m) (lb/100)	Gel (30m) (lb/100)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

## Mud Additive Amounts

Description	Consumed	Daily Cost

## Job Supplies

Supply Item Description	Unit Label
Total Received	Total Consumed
	Total Returned

## Diesel Fuel Consumption

Date	Consumed

## Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

## Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

## Drill Strings

### BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55m, 11505425		0.98
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft)
16/16/16/16/16	6,116.34	113	73.9

## Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
159	Drill Pipe	4	5,032.00						9,651	
30	HWDP	4 1/2	920.91						9,651	
2	Drill Collar	6 1/2	59.68							
1	NMDC	6 1/4	28.40							
1	GAP SUB	6 1/4	5.63							
1	NMDC	6 1/4	30.43							
1	NMPONY	6 1/4	9.79							
1	MUD MOTOR	6 1/4	28.50							
	BIT	9 5/8	1.00							

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# Berry Daily Drilling Report

Report Date: 5/5/2010

Report #: 2, DFS: 0.3

Depth Progress: 598

Well Name: SFW TRIBAL 10-10D-54

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	310.0	908.0	598.00	6.50	6.50	92.0	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
10	55		44	46	44		
Q (g in) (ft³)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (	T (bh) (°F)	P (Surf Ann) (	T (surf ann) (	Q (liq rtn) (g
	85						Q (g return) (

## Deviation Surveys

### All Surveys

Azim	Date	Description	EW Tie In	Inclin	MD Tie In (ft)	NS Tie In	TVD Tie In (ft)
0.00	5/4/2010	All Surveys	0.00	0.00	0.00	0.00	0.00

### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
337.00	0.83	121.06	336.99	-1.26	2.09	-1.89	0.25
399.00	0.75	34.75	398.98	-1.16	2.71	-2.00	1.75
460.00	1.65	346.24	459.97	0.02	2.73	-0.90	2.10
521.00	3.69	337.62	520.90	2.69	1.77	1.94	3.40
582.00	5.41	332.09	581.71	7.05	-0.32	6.75	2.91
642.00	7.25	328.84	641.34	12.79	-3.61	13.26	3.12
704.00	8.28	332.79	702.77	20.11	-7.67	21.52	1.87
765.00	8.70	334.20	763.10	28.17	-11.69	30.46	0.77
858.00	8.88	342.98	855.01	41.36	-16.85	44.62	1.45



# Berry Daily Drilling Report

Report Date: 5/6/2010

Report #: 3, DFS: 1.3

Depth Progress: 1,984

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SENW Sec. 10 T5S-R4W	Spud Date Notice 5/4/2010 11:30:00 PM	APD State Utah	AFE Number C10 032020	Total AFE Amount 385,518
Spud Date 5/4/2010 11:30:00 PM	Rig Release Date 5/9/2010 4:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 5,990	Daily Cost 27,785	Cum Cost To Date 159,396
Operations at Report Time Drilling @ 2964	Operations Next 24 Hours Drill ahead			Daily Mud Cost 4,784	Mud Additive Cost To Date 4,784
Operations Summary sft mt / Drill ahead / 1200psi				Depth Start (ftKB) 980	Depth End (ftKB) 2,964
Remarks				Depth Start (TVD) (ftKB) 975	Depth End (TVD) (ftKB) 2,940
Weather cool	Temperature (°F)	Road Condition Dusty	Hole Condition Good	Target Formation	Target Depth (ftKB)

## Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	307	8 5/8	

## Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	15:30	9.50	Drilling	Drilling 77/8 hole f 980 to 1854
15:30	16:00	0.50	Lubricate Rig	Rig serice
16:00	04:30	12.50	Drilling	Drilling 77/8 hole f 1854 to 2958'
04:30	05:00	0.50	Repair Rig	Repair rotary chain
05:00	05:30	0.50	Drilling	Drill 77/8 hole 2958' to 2964' wob 22- 24 ths

## Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	06:00		8.50	28		
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Solids (%)
					10.5	0.5
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
			10,800.000	800.000	2	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
		120.0				

## Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)

## Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)

## Drill Strings

### BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55m, 11505425		0.98
Nozzles (1/32")	String Length (ft)	String Wt (1000lbf)	BHA ROP (ft...)
16/16/16/16/16	6,116.34	113	73.9

## Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
159	Drill Pipe	4	5,032.00						9,651	
30	HWDP	4 1/2	920.91						9,651	
2	Drill Collar	6 1/2	59.68							
1	NMDC	6 1/4	28.40							
1	GAP SUB	6 1/4	5.63							
1	NMDC	6 1/4	30.43							
1	NMPONY	6 1/4	9.79							
1	MUD MOTOR	6 1/4	28.50							
	BIT	9 5/8	1.00							

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	980.0	2,964.0	2,582.00	22.50	29.00	88.2	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
20	65		76	86	70		
Q (g in)	Motor RPM (rpm)	T (In) (°F)	P (BH Ann) (°F)	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtn) (g...)
	85						

## Deviation Surveys

### All Surveys

Azim	Date	Description	EW Tie In	Inclin	MD Tie In (ft)	NS Tie In	TVD Tie In (ft)
0.00	5/4/2010	All Surveys	0.00	0.00	0.00	0.00	0.00

## Daily Contacts

Job Contact	Mobile
Bud Pease	281-605-2103

## Rigs

Contractor	Rig Number
Frontier	5

## Mud Pumps

# 1, <Make?>, <Model?>	Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
	750.0		7.99
Liner Size (in)	Vol/Stk OR (bbl/stk)	Pressure (psi)	Slow Spd
6 1/2	0.078	1,250.0	No
Strokes (spm)	Eff (%)		
70	95		

## # 2, <Make?>, <Model?>

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
750.0		7.99
Liner Size (in)	Vol/Stk OR (bbl/stk)	Pressure (psi)
6 1/2	0.780	1,250.0
Slow Spd	Strokes (spm)	Eff (%)
No	70	95

## Mud Additive Amounts

Description	Consumed	Daily Cost
Aluminum Stearate	1.0	65.00
C-335-p	1.0	858.00
Caustic Soda	1.0	25.88
Engineering	1.0	400.00
Gypsum	38.0	518.70
Lime	1.0	7.80
New Bar	20.0	176.00
Oxygen Scavenger	1.0	800.80
MC-122		
Pallets	17.0	425.00
Salt Gel	41.0	369.00
Sawdust	45.0	246.60
Sea Mud	36.0	456.48
Shrink Wrap	15.0	375.00
Tax	1.0	60.00

## Job Supplies

Supply Item Description			Unit Label
Total Received	Total Consumed	Total Returned	

## Diesel Fuel Consumption

Date	Consumed

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# Berry Daily Drilling Report

Report Date: 5/6/2010

Report #: 3, DFS: 1.3

Depth Progress: 1,984

Well Name: SFW TRIBAL 10-10D-54

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
1,043.00	7.78	337.89	1,037.91	67.74	-25.64	72.42	1.49
1,138.00	8.00	337.98	1,132.01	79.83	-30.53	85.45	0.23
1,233.00	9.05	342.63	1,225.96	93.09	-35.24	99.52	1.32
1,329.00	7.38	339.91	1,320.97	106.09	-39.62	113.23	1.79
1,424.00	7.70	341.80	1,415.15	117.86	-43.70	125.70	0.43
1,519.00	6.72	340.17	1,509.40	129.14	-47.57	137.62	1.05
1,614.00	6.80	342.30	1,603.74	139.72	-51.17	148.80	0.28
1,709.00	7.47	344.66	1,698.00	151.04	-54.51	160.57	0.77
1,804.00	7.82	339.29	1,792.16	163.04	-58.43	173.19	0.84
1,899.00	8.04	339.65	1,886.25	175.31	-63.03	186.30	0.24
1,994.00	7.82	343.68	1,980.34	187.74	-67.15	199.39	0.63
2,121.00	8.31	344.30	2,106.08	204.87	-72.07	217.17	0.39
2,216.00	7.60	336.57	2,200.17	217.25	-76.42	230.29	1.35
2,312.00	9.23	338.68	2,295.14	230.24	-81.75	244.32	1.73
2,407.00	8.96	340.07	2,388.94	244.30	-87.04	259.34	0.37
2,692.00	8.57	337.89	2,670.61	284.83	-102.59	302.75	0.18
2,787.00	8.53	354.06	2,764.57	298.40	-105.99	316.66	2.52
2,883.00	8.13	335.87	2,859.58	311.68	-109.50	330.35	2.76



# Berry Daily Drilling Report

Report Date: 5/7/2010

Report #: 4, DFS: 2.3

Depth Progress: 1,361

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location <b>SEnw Sec. 10 T5S-R4W</b>	Spud Date Notice	APD State <b>Utah</b>	AFE Number C10 032020	Total AFE Amount 385,518
Spud Date 5/4/2010 11:30:00 PM	Rig Release Date 5/9/2010 4:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 5,990	Daily Cost 31,008	Cum Cost To Date 190,403
Operations at Report Time Drilling 4325		Operations Next 24 Hours Drill ahead		Daily Mud Cost 1,388	Mud Additive Cost To Date 6,172
Operations Summary sf/mt Drilling 1400 psi				Depth Start (ftKB) 2,964	Depth End (ftKB) 4,325
Remarks				Depth Start (TVD) (ftKB) 2,940	Depth End (TVD) (ftKB) 4,293
Weather cool /wind	Temperature (°F)	Road Condition Dusty	Hole Condition Good	Target Formation	Target Depth (ftKB)

## Last Casing Set

Casing Description Surface	Set Depth (ftKB) 307	OD (in) 8 5/8	Comment
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## Daily Contacts

Job Contact <b>Bud Pease</b>	Mobile 281-605-2103
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## Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	16:00	10.00	Drilling	Drilling 77/8 hole f 2984' to 3692'
16:00	16:30	0.50	Lubricate Rig	Rig service
16:30	06:00	13.50	Drilling	Drilling 77/8 hole 3692 to 4325'

## Rigs

Contractor Frontier	Rig Number 5
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## Mud Pumps

# 1, <Make?>, <Model?>		
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
750.0		7.99

## Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	06:00	3,733.0	8.50	28		
Gel (10s) (lb/100)	Gel (10m) (lb/100)	Gel (30m) (lb/100)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
					10.5	0.1
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.4	10,000.000	800.000	2	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

Liner Size (in)		Vol/Stk OR (bbl/stk)	
6 1/2		0.078	
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
1,400.0	No	70	95

## Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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## Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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## Drill Strings

### BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55m, 11505425		0.98
Nozzles (/32")	16/16/16/16/16	String Length (ft) 6,116.34	String Wt (1000lb) 113
		BHA ROP (ft) 73.9	

## Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
159	Drill Pipe	4	5,032.00						9,651	
30	HWDP	4 1/2	920.91						9,651	
2	Drill Collar	6 1/2	59.68							
1	NMDC	6 1/4	28.40							
1	GAP SUB	6 1/4	5.63							
1	NMDC	6 1/4	30.43							
1	NMPONY	6 1/4	9.79							
1	MUD MOTOR	6 1/4	28.50							
	BIT	9 5/8	1.00							

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	2,964.0	4,325.0	3,943.00	23.50	52.50	57.9	
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq
24	65		94	108	86		
Q (g inj) (ft³)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P (Surf Ann) (...	T (surf ann) (...	Q (liq rtn) (g)
	85						Q (g return) (...

## Deviation Surveys

### All Surveys

Azim	Date	Description	EWTie In	Inclin	MD Tie In (ft)	NSTie In	TVD Tie In (ft)
0.00	5/4/2010	All Surveys	0.00	0.00	0.00	0.00	0.00

### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,978.00	7.82	340.52	2,953.66	323.90	-114.40	343.51	0.75
3,072.00	7.95	337.89	3,046.77	335.96	-118.98	356.40	0.41

## Job Supplies

Supply Item Description	Unit Label
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Total Received	Total Consumed	Total Returned
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## Diesel Fuel Consumption

Date	Consumed
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# Berry Daily Drilling Report

Report Date: 5/7/2010

Report #: 4, DFS: 2.3

Depth Progress: 1,361

Well Name: SFW TRIBAL 10-10D-54

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,166.00	8.83	343.60	3,139.76	348.90	-123.47	370.10	1.29
3,262.00	7.38	342.37	3,234.80	361.84	-127.41	383.62	1.52
3,357.00	6.85	341.49	3,329.07	373.03	-131.06	395.38	0.57
3,451.00	6.37	338.77	3,422.45	383.21	-134.73	406.20	0.61
3,547.00	5.84	340.00	3,517.90	392.76	-138.33	416.40	0.57
3,642.00	5.80	345.44	3,612.41	401.95	-141.19	426.02	0.58
3,737.00	5.10	346.06	3,706.98	410.69	-143.41	435.00	0.74
3,832.00	5.41	339.12	3,801.58	418.98	-146.02	443.68	0.74
3,927.00	4.88	334.90	3,896.20	426.82	-149.33	452.18	0.69
4,022.00	4.79	333.49	3,990.86	434.03	-152.82	460.14	0.16
4,117.00	5.32	338.77	4,085.49	441.68	-156.18	468.48	0.74
4,212.00	4.97	345.18	4,180.11	449.77	-158.83	476.98	0.71
4,307.00	4.88	343.43	4,274.76	457.62	-161.04	485.12	0.18



# Berry Daily Drilling Report

Report Date: 5/8/2010

Report #: 5, DFS: 3.3

Depth Progress: 1,485

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SENV Sec. 10 T5S-R4W	Spud Date Notice KB-Ground Distance (ft) 14.00	APD State Utah Ground Elevation (ftKB) 5,990	AFE Number C10 032020	Total AFE Amount 385,518
Spud Date 5/4/2010 11:30:00 PM	Rig Release Date 5/9/2010 4:00:00 PM			Daily Cost 22,391	Cum Cost To Date 212,794
Operations at Report Time Drilling 5810'	Operations Next 24 Hours Drill to TD, LD pipe, Log, Run CSG			Daily Mud Cost 3,641	Mud Additive Cost To Date 9,813
Operations Summary sft/mt Drill, MWD stoped @5400'				Depth Start (ftKB) 4,325	Depth End (ftKB) 5,810
Remarks				Depth Start (TVD) (ftKB) 4,293	Depth End (TVD) (ftKB)
Weather	Temperature (°F)	Road Condition Dusty	Hole Condition Good	Target Formation	Target Depth (ftKB)

## Last Casing Set

Casing Description Surface	Set Depth (ftKB) 307	OD (in) 8 5/8	Comment
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## Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	15:00	9.00	Drilling	Drilling 77/8 hole 4325' to 4832'
15:00	15:30	0.50	Lubricate Rig	Rig service
15:30	03:00	11.50	Drilling	Drilling 77/8 hole 4832 to 5715'
03:00	04:00	1.00	Deviation Survey	Run wire line surv.
04:00	06:00	2.00	Drilling	Drilling 77/8 5715 to 5810'

## Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Water Base	06:00	4,870.0	8.50	28		
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Solids (%)
					10.5	0.6
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
		99.4	9,800.000	800.000	2	
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	
		150.0				

## Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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## Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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## Drill Strings

### BHA #1, Steerable

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
1	7 7/8in, FX55m, 11505425		0.98
Nozzles (1/32")	16/16/16/16/16	String Length (ft) 6,116.34	String Wt (1000lb) 113
		BHA ROP (ft...) 73.9	

## Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
159	Drill Pipe	4	5,032.00						9,651	
30	HWDP	4 1/2	920.91						9,651	
2	Drill Collar	6 1/2	59.68							
1	NMDC	6 1/4	28.40							
1	GAP SUB	6 1/4	5.63							
1	NMDC	6 1/4	30.43							
1	NMPONY	6 1/4	9.79							
1	MUD MOTOR	6 1/4	28.50							
	BIT	9 5/8	1.00							

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	4,325.0	5,810.0	5,428.00	22.50	75.00	66.0	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
26	65		120	136	104		
Q (g inj) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (	T (bh) (°F)	P (Surf Ann)	T (surf ann)	Q (liq rtn) (g...)
	85						

## Deviation Surveys

### All Surveys

Azim...	Date	Description	EWTTie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVDTie In (ft...
0.00	5/4/2010	All Surveys	0.00	0.00	0.00	0.00	0.00

## Daily Contacts

Job Contact	Mobile
Bud Pease	281-605-2103

## Rigs

Contractor	Rig Number
Frontier	5

## Mud Pumps

# 1, <Make?>, <Model?>			
Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
750.0		7.99	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6 1/2	0.078		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
1,550.0	No	70	95

## # 2, <Make?>, <Model?>

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)	
750.0		7.99	
Liner Size (in)	Vol/Stk OR (bbl/stk)		
6 1/2	0.780		
Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
1,500.0	No	70	95

## Mud Additive Amounts

Description	Consumed	Daily Cost
C-335-p	1.0	858.00
Caustic Soda	2.0	51.76
Dyna Fiber	14.0	274.54
Engineering	1.0	400.00
Fiber Seal	12.0	184.20
Gypsum	38.0	518.70
Lime	5.0	39.00
Oxygen Scavenger MC-122	1.0	800.80
Sawdust	25.0	137.00
Sea Mud	25.0	317.00
Tax	1.0	60.00

## Job Supplies

Supply Item Description	Unit Label
Total Received	Total Consumed
	Total Returned

## Diesel Fuel Consumption

Date	Consumed
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# Berry Daily Drilling Report

Report Date: 5/8/2010

Report #: 5, DFS: 3.3

Depth Progress: 1,485

Well Name: SFW TRIBAL 10-10D-54

## Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
4,402.00	4.88	338.50	4,369.42	465.25	-163.67	493.19	0.44
4,497.00	4.00	333.84	4,464.13	471.98	-166.61	500.52	1.00
4,592.00	4.83	347.12	4,558.85	478.86	-168.96	507.79	1.38
4,686.00	3.16	341.23	4,652.62	485.17	-170.68	514.31	1.83
4,782.00	2.94	341.91	4,748.48	490.01	-172.30	519.41	0.23
4,877.00	3.12	347.91	4,843.35	494.86	-173.59	524.41	0.38
4,969.00	1.58	328.40	4,935.27	498.39	-174.78	528.14	1.86
5,064.00	1.32	325.93	5,030.24	500.41	-176.08	530.48	0.28
5,160.00	1.45	300.18	5,126.21	501.94	-177.75	532.48	0.66
5,254.00	1.80	292.54	5,220.18	503.10	-180.14	534.38	0.44

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# Berry Daily Drilling Report

Report Date: 5/9/2010

Report #: 6, DFS: 4.3

Depth Progress: 340

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SENV Sec. 10 T5S-R4W	Spud Date Notice	APD State Utah	AFE Number C10 032020	Total AFE Amount 385,518
Spud Date 5/4/2010 11:30:00 PM	Rig Release Date 5/9/2010 4:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 5,990	Daily Cost 26,751	Cum Cost To Date 239,545
Operations at Report Time Run production csg		Operations Next 24 Hours Run csg, Cement.		Daily Mud Cost 1,600	Mud Additive Cost To Date 11,413
Operations Summary Sft/ mt LD machine, Loggers, Csg crew				Depth Start (ftKB) 5,810	Depth End (ftKB) 6,150
Remarks				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)
Weather	Temperature (°F)	Road Condition Dusty	Hole Condition Good	Target Formation	Target Depth (ftKB)

## Last Casing Set

Casing Description	Set Depth (ftKB)	OD (in)	Comment
Surface	307	8 5/8	

## Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	09:00	3.00	Drilling	Drill 77/8 f 5810 to 6150 TD well
09:00	10:00	1.00	Condition Mud & Circulate	Pump 2 sweeps
10:00	10:30	0.50	Deviation Survey	Wire line survey
10:30	11:00	0.50	LD Drillpipe	Rig up lay down crew/ sft mt with crews
11:00	17:30	6.50	LD Drillpipe	Pull 10 stands put in drk. Lay down drill pipe / Lay down BHA/ Directional tools.
17:30	21:00	3.50	Miscellaneous	Wait on Baker Atlas to log well
21:00	03:00	6.00	Wire Line Logs	Rig up loggers / log well loggers depth 6130'
03:00	04:00	1.00	Wire Line Logs	Rig down loggers/ rig up csg crew
04:00	06:00	2.00	Run Casing & Cement	Run 5.5 csg

## Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100...)	Gel (10m) (lb/10...)	Gel (30m) (lb/10...)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

## Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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## Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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## Drill Strings

### BHA #1, Steerable

Bit Run 1	Drill Bit 7 7/8in, FX55m, 11505425	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.98
Nozzles (/32")	16/16/16/16/16	String Length (ft) 6,116.34	String Wt (1000lb) 113
		BHA ROP (ft...) 73.9	

## Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
159	Drill Pipe	4	5,032.00						9,651	
30	HWDP	4 1/2	920.91						9,651	
2	Drill Collar	6 1/2	59.68							
1	NMDC	6 1/4	28.40							
1	GAP SUB	6 1/4	5.63							
1	NMDC	6 1/4	30.43							
1	NMPONY	6 1/4	9.79							
1	MUD MOTOR	6 1/4	28.50							
	BIT	9 5/8	1.00							

## Daily Contacts

Job Contact	Mobile
Bud Pease	281-605-2103

## Rigs

Contractor	Rig Number
Frontier	5

## Mud Pumps

### # 1, <Make?>, <Model?>

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
750.0		7.99
Liner Size (in)	Vol/Stk OR (bbl/stk)	
6 1/2	0.078	
Pressure (psi)	Slow Spd	Strokes (spm)
	No	Eff (%)

### # 2, <Make?>, <Model?>

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
750.0		7.99
Liner Size (in)	Vol/Stk OR (bbl/stk)	
6 1/2	0.780	
Pressure (psi)	Slow Spd	Strokes (spm)
	No	Eff (%)

## Mud Additive Amounts

Description	Consumed	Daily Cost
Caustic Soda	2.0	51.76
Dyna Fiber	3.0	58.83
Engineering	1.0	400.00
Lime	2.0	15.60
New Bar	45.0	396.00
Sawdust	8.0	43.84
Sea Mud	50.0	634.00

## Job Supplies

Supply Item Description	Unit Label
Total Received	Total Consumed
	Total Returned

## Diesel Fuel Consumption

Date	Consumed
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# Berry Daily Drilling Report

Report Date: 5/9/2010

Report #: 6, DFS: 4.3

Depth Progress: 340

Well Name: SFW TRIBAL 10-10D-54

## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time ...	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	5,810.0	6,150.0	5,768.00	3.00	78.00	113.3	
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
26	65		120	136	104		
Q (g in) (ft³/...)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (...	T (bh) (°F)	P(Surf Ann) ...	T (surf ann) ...	Q (liq rtn) (g...
	85						Q (g return) ...

## Deviation Surveys

### All Surveys

Azim	Date	Description	EW Tie In	Inclin	MD Tie In (ft)	NS Tie In	TVD Tie In (ft)
0.00	5/4/2010	All Surveys	0.00	0.00	0.00	0.00	0.00

### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)

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# Berry Daily Drilling Report

Report Date: 5/10/2010

Report #: 7, DFS: 4.7

Depth Progress: 0

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SENW Sec. 10 T5S-R4W	Spud Date Notice	APD State Utah	AFE Number C10 032020	Total AFE Amount 385,518
Spud Date 5/4/2010 11:30:00 PM	Rig Release Date 5/9/2010 4:00:00 PM	KB-Ground Distance (ft) 14.00	Ground Elevation (ftKB) 5,990	Daily Cost 116,000	Cum Cost To Date 355,545
Operations at Report Time Rig move @0700 AM		Operations Next 24 Hours Move f 10-10D-54 to UT 6-14D-55		Daily Mud Cost	Mud Additive Cost To Date 11,413
Operations Summary sft mt with Truckers, crews		Remarks		Depth Start (ftKB) 6,150	Depth End (ftKB) 6,150
Weather		Temperature (°F)	Road Condition Dusty	Hole Condition Good	Depth Start (TVD) (ftKB)
				Target Formation	Depth End (TVD) (ftKB)
				Target Depth (ftKB)	

## Last Casing Set

Casing Description Surface	Set Depth (ftKB) 307	OD (in) 8 5/8	Comment
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## Daily Contacts

Job Contact	Mobile
Bud Pease	281-605-2103

## Time Log

Start Time	End Time	Dur (hrs)	Operation	Comment
06:00	08:00	2.00	Run Casing & Cement	Install rotating rubber, Run Csg. Ran 137 ft of J-55 15.50#, 8rd. set @ 6112' shoe float @ 6101 marker @ 2100'
08:00	09:30	1.50	Condition Mud & Circulate	Circl hole / Rig up cementers
09:30	11:00	1.50	Run Casing & Cement	Cement production csg. Pumped 240 sx lead 16%gel, 10 lb/sx Gilsonite, 3lb /sx GR-3, 3% salt, 1/4lb/sx flocele. Tail 380 sx. 65% cmt, 35% poz 6% gel, 10lb/ sx Gilsonite 1/4 lb/sx Flocele, .2% CFL-175& cdi-33. Good returns threw out job 50 sx to pit
11:00	12:00	1.00	Miscellaneous	Set Slips
12:00	16:00	4.00	Rig Up & Tear Down	Clean pit/ rig down release rig @ 1600 pm

## Rigs

Contractor Frontier	Rig Number 5
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## Mud Pumps

# 1, <Make?>, <Model?>	Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
750.0			7.99
Liner Size (in)	Vol/Stk OR (bbl/stk)	Pressure (psi)	Slow Spd
6 1/2	0.078		No
Strokes (spm)	Eff (%)		

## # 2, <Make?>, <Model?>

Pump Rating (hp)	Rod Diameter (in)	Stroke Length (in)
750.0		7.99
Liner Size (in)	Vol/Stk OR (bbl/stk)	Pressure (psi)
6 1/2	0.780	
Slow Spd	Strokes (spm)	Eff (%)
No		

## Mud Checks

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Calc (cp)	Yield Point (lb/100ft²)
Gel (10s) (lb/100)	Gel (10m) (lb/10)	Gel (30m) (lb/10)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Solids (%)
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)
CEC for Cuttings	Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Mud Vol (Res) (bbl)	Mud Vol (Act) (bbl)	

## Mud Additive Amounts

Description	Consumed	Daily Cost
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## Job Supplies

Supply Item Description	Unit Label
Total Received	Total Consumed
	Total Returned

## Air Data

Parasite ACFM (ft³/min)	Drillpipe ACFM (ft³/min)	ECD Bit (lb/gal)	ECD Parasite (lb/gal)
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## Corrosion Inhibitor Injected in 24hr Period

gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Biocide Injected in Mud (gal)
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## Drill Strings

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)
Nozzles (/32")	String Length (ft)	String Wt (1000lb)	BHA ROP (ft...)

## Drill String Components

Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
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## Drilling Parameters

Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
WOB (1000lb)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	SO HL (1000lb)	Drilling Torque	Off Btm Tq
Q (g iny) (ft³)	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (	T (bh) (°F)	P(Surf Ann)	T (surf ann)	Q (liq rtn) (g
							Q (g return)

## Deviation Surveys

### All Surveys

Azim...	Date	Description	EW Tie In...	Inclin...	MD Tie In (ft...	NSTie In ...	TVD Tie In (ft...
0.00	5/4/2010	All Surveys	0.00	0.00	0.00	0.00	0.00

### Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
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RECEIVED May 10, 2010



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5517
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> SFW TRIBAL 10-10D-54
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1399 FSL 1799 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 10 Township: 05.0S Range: 04.0W Meridian: U		<b>9. API NUMBER:</b> 43013342950000
		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON
		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/8/2010	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER:	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE SFW TRIBAL 10-10D-54.		
<div>Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> June 15, 2010</div>		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/10/2010	



# Berry Daily Completion and Workover

Report # 1, Report Date: 5/4/2010

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SENW Sec. 10 T5S-R4W	Spud Date Notice	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,004	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032020	Total AFE Amount 397,165	Daily Cost 57,024	Cum Cost To Date 57,024	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title	Mobile	

## Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
06:00	12:00	6.00	01	Rig Up & Tear Down	Skid rig to SFW 10-10D-54, Rig up

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
			11,300	IDC-RIGCOST-DRILLING(DAYWORK)
			16,850	IDC-DIRECTIONALDRILLING&SURVEYS
			2,318	IDC-SURFACE RENTAL
			1,200	IDC-CONTRACTSUPERVISION
			90	IDC-SURFACE RENTAL
			402	IDC-SURFACE RENTAL
			100	IDC-SURFACE RENTAL
			150	IDC-MANCAMP
			130	IDC-SURFACE RENTAL
151	2376	IDC	5,500	IDC-STAKING&SURVEYING
151	2375	IDC	10,000	IDC-LOCATIONCONSTRUCTION
151	4240	IDC	7,000	IDC-PERMITS/RIGHTSOFWAY
151	2130	IDC	1,984	IDC-CONTRACTSERVICES-OTHER

## Safety Checks

Time	Description	Type	Comment

## Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

## Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)
			V (pumped) (bbl)

## Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

## Cement

Description	Start Date	Cement Comp



# Berry Daily Completion and Workover

Report # 2, Report Date: 5/21/2010

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SENW Sec. 10 T5S-R4W	Spud Date Notice	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,004	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion		Secondary Job Type	
Objective			
Contractor		Rig Number	
AFE Number C10 032020	Total AFE Amount 397,165	Daily Cost 363,395	Cum Cost To Date 420,419
Weather	T (°F)	Road Condition	Tubing Pressure (psi)
			Casing Pressure (psi)
			Rig Time (hrs)
Job Contact		Title	
		Mobile	

## Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
06:00	06:00		LOGG	Logging	RIG UP PSI AND RUN CEMENT BOND LOG FROM 6054 TO SURFACE. BOND LOOKED GOOD. SHORT JT 2048-2060. CEMENT TOP AT 72'.
06:00	06:00		PFRT	Perforating	PERFORATE THE UTELAND BUTTE WITH 3 1/8" CSG GUN, 2 SPF. 5708-09, 5710-11, 5734-35, 5736-37, 5771-72, 5773-74, 5790-91, 5799-5800, 5811-12, 5813-14, 5831-32, 5872-73. RIG DOWN WIRELINE.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	356,370	ICC-CONTINGENCY
152	2125	ICC	500	ICC-CONTRACTSUPERVISION
152	2345	ICC	5,025	ICC-PERFORATING
152	2380	ICC	1,500	ICC-SURFACE RENTALS

## Safety Checks

Time	Description	Type	Comment

## Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

## Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company
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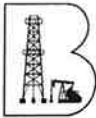
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

## Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

## Cement

Description	Start Date	Cement Comp



# Berry Daily Completion and Workover

Report # 3, Report Date: 5/26/2010

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SENW Sec. 10 T5S-R4W	Spud Date Notice	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,004	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion		Secondary Job Type			
Objective					
Contractor				Rig Number	
AFE Number C10 032020		Total AFE Amount 397,165		Daily Cost 9,700	
				Cum Cost To Date 430,119	
Weather		T (°F)	Road Condition		Rig Time (hrs)
Job Contact		Title			Mobile

## Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
06:00	06:00		FRAC	Frac. Job	RIG UP MAVERICK AND BREAK DOWN THE UTELAND BUTTE PERFS AT 3228 PSI. PUMP 6 BBLS OF ACID AND 262 BBLS OF PAD. PUMP 464 BBLS OF 1 TO 3#/GAL 16/30 SAND, RAMPED. PUMP 109 BBLS OF 3 TO 4 #/GAL 16/30 SAND, RAMPED. PUMP 139 BBLS OF ACID AND FLUSH. ISIP 3000 PSI. AVG RATE 36 BPM. AVG PR 3019 PSI. MAX RATE 40.3 BPM. MAX PR 3613 PSI. 55,000 # OF SAND IN PERFS.
06:00	06:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 5700'. PERFORATE THE CASTLE PEAK WITH 3 1/8" CSG GUN, 2 SPF. 5445-49, 5680-82. RIG DOWN WIRELINE.
06:00	06:00		FRAC	Frac. Job	RIG UP AND BREAK DOWN PERFS AT 2290 PSI. PUMP 100 BBLS OF PAD. PUMP 64 BBLS OF 1 TO 5 #/GAL 16/30 SAND, RAMPED. PUMP 38 BBLS OF 5 #/GAL 16/30 SAND. 133 BBLS OF ACID AND FLUSH. ISIP 1980 PSI. AVG RATE 24.5 BPM. AVG PR 2507 PSI. MAX RATE 25.1 BPM. MAX PR 3188 PSI. 16,000 # OF SAND IN PERFS. SHUT WELL IN.
06:00	06:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 5350'. PERFORATE THE DOUGLAS CREEK WITH 3 1/8" CSG GUN, 2 SPF. 4947-51, 4953-54, 4956-57. RIG DOWN WIRELINE.
06:00	06:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN DOUGLAS CREEK PERFS AT 3920 PSI. PUMP 100 BBLS OF PAD. PUMP 90 BBLS OF 1 TO 5 #/GAL 16/30 SAND, RAMPED. PUMP 65 BBLS OF 5 #/GAL 16/30 SAND. PUMP 103 BBLS OF ACID AND FLUSH. WELL SCREENED OFF 15 BBLS SHORT OF FLUSH. ISIP 4450 PSI. AVG RATE 19.7 BPM. AVG PR 2969 PSI. MAX RATE 25.7 BPM. MAX PR 4471 PSI. 25100 # OF SAND IN PERFS. 4500 # LEFT IN CSG. SHUT WELL IN FOR NIGHT TO LET SAND SETTLE OUT.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	4,200	ICC-WATER&WATERHAULING
152	2125	ICC	500	ICC-CONTRACTSUPERVISION
152	2380	ICC	1,500	ICC-SURFACE RENTALS
152	2340	ICC	3,500	ICC-HOT OILING

## Safety Checks

Time	Description	Type	Comment

## Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

## Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)	



# Berry Daily Completion and Workover

Report # 3, Report Date: 5/26/2010

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SEW Sec. 10 T5S-R4W	Spud Date Notice	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,004	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

## Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

## Cement

Description	Start Date	Cement Comp





# Berry Daily Completion and Workover

Report # 4, Report Date: 5/27/2010

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SENW Sec. 10 T5S-R4W	Spud Date Notice	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,004	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion		Secondary Job Type	
Objective			
Contractor		Rig Number	
AFE Number C10 032020	Total AFE Amount 397,165	Daily Cost 93,850	Cum Cost To Date 523,969
Weather	IT (°F)	Road Condition	Tubing Pressure (psi)
			Casing Pressure (psi)
			Rig Time (hrs)
Job Contact		Title	
		Mobile	

## Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
06:00	06:00		PFRT	Perforating	RIG UP WIRELINE AND SET COMPOSITE PLUG AT 4750'. PERFORATE THE DOUGLAS CREEK WITH 3 1/8" CSG GUN, 2 SPF. 4536-39, 4542-45, 4546-47, 4599-4600, 4611-12, 4613-14, 4623-24, 4636-37, 4638-39, 4675-76. RIG DOWN WIRELINE.
06:00	06:00		FRAC	Frac. Job	RIG UP FRAC CREW AND BREAK DOWN PERFS AT 3200 PSI. PUMP 225 BBLS OF PAD. PUMP 226 BBLS OF 1 TO 5 #/GAL 16/30 SAND, RAMPED. PUMP 138 BBLS OF 5 #/GAL 16/30 SAND, PUMP 108 BBLS OF FLUSH. ISIP 1840 PSI. AVG RATE 39 BPM, AVG PR 2048 PSI, MAX RATE 40.3 BPM, MAX PR 3206 PSI. 57440 # OF SAND IN PERFS. RIG DOWN FRAC CREW.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	500	ICC-WATER&WATERHAULING
152	2111	ICC	1,100	ICC-TRUCKING&HAULING
152	2125	ICC	500	ICC-CONTRACTSUPERVISION
152	2345	ICC	7,950	ICC-PERFORATING
152	2358	ICC	4,800	ICC-BRIDGE PLUGS & PACKERS
152	2360	ICC	77,000	ICC-STIMULATION/ACIDIZING
152	2380	ICC	1,500	ICC-SURFACE RENTALS

## Safety Checks

Time	Description	Type	Comment

## Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

## Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

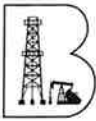
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

## Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

## Cement

Description	Start Date	Cement Comp



# Berry Daily Completion and Workover

Report # 5, Report Date: 6/3/2010

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SENW Sec. 10 T5S-R4W	Spud Date Notice	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,004	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor			Rig Number		
AFE Number C10 032020	Total AFE Amount 397,165	Daily Cost 30,644	Cum Cost To Date 554,613		
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact		Title	Mobile		

Time Log					
Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
06:00	06:00		BOPI	Install BOP's	RD Frac Valve. RU BOPs. PU and RIH w/ 4-3/4" bit and bit sub, 50 Jts 2-7/8" Tbg. SDFN 5:30 pm

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Daily Costs				
Code 1	Code 2	Code 3	Cost	Cost Description
152	2106	ICC	500	ICC-WATER&WATERHAULING
152	2305	ICC	1,344	ICC-RIGCOST-COMPLETION
152	2380	ICC	800	ICC-SURFACE RENTALS
154	3530	TCC	28,000	TCC-TUBING&ATTACHMENTS

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Slut/Treat Company		
Stg No.	Stage Type		Top (ftKB)		Btm (ftKB)		V (pumped) (bbl)	

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp





# Berry Daily Completion and Workover

Report # 6, Report Date: 6/4/2010

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SENW Sec. 10 T5S-R4W	Spud Date Notice	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,004	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion		Secondary Job Type	
Objective			
Contractor		Rig Number	
AFE Number C10 032020	Total AFE Amount 397,165	Daily Cost 34,300	Cum Cost To Date 588,913
Weather	T (°F)	Road Condition	Tubing Pressure (psi)
			Casing Pressure (psi)
			Rig Time (hrs)
Job Contact		Title	Mobile

## Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
06:00	06:00		CLN	Clean Out Hole	RUN TBG AND TAG FILL AT 4696'. PICK UP POWER SWIVEL AND CIRCULATE WELL. CLEAN OUT SAND TO PLUG AT 4750'. DRILL OUT PLUG AND CIRCULATE HOLE CLEAN.
06:00	06:00		CLN	Clean Out Hole	RUN TBG AND TAG UP AT 5156'. CLEAN OUT TO 2ND PLUG AT 5350'. DRILL OUT PLUG AND CIRCULATE HOLE CLEAN.
06:00	06:00		CLN	Clean Out Hole	RUN TBG AND TAG AT 5680'. CLEAN OUT TO 3RD PLUG AT 5700'. DRILL UP PLUG. CIRCULATE HOLE CLEAN. HAD TO CIRCULATE OUT GAS BUBBLE BELOW PLUG. ( UTELAND BUTTE. )
06:00	06:00		CLN	Clean Out Hole	RUN IN AND TAG AT 6000'. CIRCULATE WELL AND CLEAN OUT TO PBDT AT 6072'. CIRCULATE HOLE CLEAN AND LAY DOWN POWER SWIVEL. LAY DOWN 6 JTS AND SHUT WELL IN FOR NIGHT.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2106	ICC	500	ICC-WATER&WATERHAULING
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	3,550	ICC-RIGCOST-COMPLETION
152	2380	ICC	800	ICC-SURFACE RENTALS
154	3530	TCC	28,000	TCC-TUBING&ATTACHMENTS

## Safety Checks

Time	Description	Type	Comment

## Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

## Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

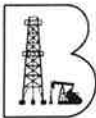
Sig No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

## Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

## Cement

Description	Start Date	Cement Comp



# Berry Daily Completion and Workover

Report # 7, Report Date: 6/7/2010

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SENW Sec. 10 T5S-R4W	Spud Date Notice	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,004	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion			Secondary Job Type		
Objective					
Contractor				Rig Number	
AFE Number C10 032020		Total AFE Amount 397,165		Daily Cost 5,450	
				Cum Cost To Date 594,363	
Weather		T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
					Rig Time (hrs)
Job Contact		Title			Mobile

## Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
06:00	06:00		PULT	Pull Tubing	SHUT IN CSG PR 600 PSI. CIRCULATE WELL, RECOVERED GAS AND YELLOW OIL. WELL DEAD, PULL TBG OUT OF THE HOLE.
06:00	06:00		RUTB	Run Tubing	LAY DOWN BIT AND BIT SUB. MAKE UP AND RUN IN THE HOLE WITH 1 JT TBG, SEATING NIPPLE, TBG ANCHOR, AND 189 JTS OF TBG. SET TBG ANCHOR AND REMOVE BOP. LAND TBG WITH 12,000# TENSION AND MAKE UP WELLHEAD. SHUT WELL IN FOR NIGHT. PREP RODS TO RUN TOMORROW.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2125	ICC	950	ICC-CONTRACTSUPERVISION
152	2305	ICC	3,200	ICC-RIGCOST-COMPLETION
152	2380	ICC	800	ICC-SURFACE RENTALS

## Safety Checks

Time	Description	Type	Comment
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## Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

## Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
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Date	Zone	Type	Stirn/Treal Company
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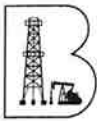
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
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## Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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## Cement

Description	Start Date	Cement Comp
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# Berry Daily Completion and Workover

Report # 8, Report Date: 6/8/2010

Well Name: SFW TRIBAL 10-10D-54

API/UWI 43-013-34295	Surface Legal Location SENW Sec. 10 T5S-R4W	Spud Date Notice	Field Name Brundage Canyon	APD State Utah
Well Configuration Type	Original KB Elevation (ftKB) 6,004	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion		Secondary Job Type		
Objective				
Contractor			Rig Number	
AFE Number C10 032020	Total AFE Amount 397,165	Daily Cost 30,780	Cum Cost To Date 625,143	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)
Job Contact		Title	Mobile	

## Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
06:00	06:00		RURP	Run Rods & Pump	WELL DEAD THIS AM. PICK UP AND RUN 1 1/2" PUMP WITH MICRO SCREEN, 4 WT BARS, 15 - 3/4" 6 PER RODS, 150 - 3/4" 4 PER RODS, 60 7/8 4 PER RODS, 2 - 8', 1 - 4', AND 1 - 2' PONY RODS AND POLISH ROD. SEAT PUMP AND TEST PUMP AND TBG TO 500 PSI. HELD OK. HANG WELL OFF AND RIG DOWN. MOVE OFF LOCATION.
06:00	06:00				LOAD WATER 2980 BBLs. PBTD 6072' FINAL REPORT.

## Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

## Daily Costs

Code 1	Code 2	Code 3	Cost	Cost Description
152	9999	ICC	500	ICC-CONTINGENCY
152	2305	ICC	1,480	ICC-RIGCOST-COMPLETION
152	2380	ICC	800	ICC-SURFACE RENTALS
154	3535	TCC	28,000	TCC-SUCKER ROD, PUMPS, SINKER BARS

## Safety Checks

Time	Description	Type	Comment

## Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

## Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

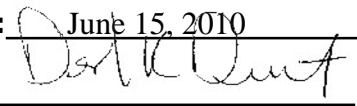
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

## Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

## Cement

Description	Start Date	Cement Comp

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5517			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE			
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> SFW TRIBAL 10-10D-54			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1399 FSL 1799 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 10 Township: 05.0S Range: 04.0W Meridian: U		<b>9. API NUMBER:</b> 43013342950000			
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON			
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/4/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: Completion Procedure         </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Completion Procedure
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Completion Procedure			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE SEE THE ATTACHED COMPLETION PROCEDURE FOR THE SFW TRIBAL 10-10D-54.					
<div style="text-align: right;"> <b>Accepted by the</b>  <b>Utah Division of</b>  <b>Oil, Gas and Mining</b> </div>		<b>Date:</b> June 15, 2010 <b>By:</b> 			
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted		<b>PHONE NUMBER</b> 435 722-1325			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Regulatory & Permitting Tech.  <b>DATE</b> 6/14/2010			

SHL: 1399' FSL & 1799' FEL (NWSE)  
BHL: 2009' FSL & 2018' FEL (NWSE)  
Sec. 10, T5S-R4W  
Duchesne County, Utah  
API No: 43-013-34295  
Depth: TD 6150'  
Elevation: GL 5990'; KB 6002'; KB 12' above GL  
CSG: 8 5/8" 36.00# J-55 set @ 307' KB cemented w/ 250 sx  
Class G  
5 1/2" 15.5# J-55 LTC @ 6128' KB cemented w/ 240 sx PL  
lead & 380 sx PLHS tail  
Mkr jt @ 2100' KB Length n/a  
FC @ 6082'  
TBG: 2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @  
xxxx', TAC @ xxxx.  
FM: Douglas Creek 4,344'; Black Shale n/a; Castle Peak Ls  
5,278'; Uteland Butte Ls 5,706'; Wasatch 5,926'.  
Required TOC: Surface (GL)

Correlate Depths to that certain Baker Hughes HD Induction Log and  
Compensated Density/ Compensated Neutron Log dated 8-May-2010.

\*\*\*\*\*  
PROGRAM:

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole.
- 3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to surface. Verify  
PBTD & acceptable cmt bond across zones to be completed. **Make sure that  
CBL is run to a shallow enough depth so that the TOC can be identified.**  
Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If  
acceptable, proceed and perf the following **Uteland Butte** interval @ 120° w/ 19  
gm charges, 0.36" diameter holes:

Interval: 1	Top Perf	Btm Perf	SPF	Length	No. Perfs
	5708	5709	2	1	2
	5710	5711	2	1	2
	5734	5735	2	1	2
	5736	5737	2	1	2
	5771	5772	2	1	2
	5773	5774	2	1	2
	5790	5791	2	1	2
	5799	5800	2	1	2
	5811	5812	2	1	2
	5813	5814	2	1	2
	5831	5832	2	1	2
	5872	5873	2	1	2
Total:				12	24

- 4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD  
frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3  
1/8" csg gun(s). Set plug @ +/- xxxx. Perf the following **Castle Peak** interval @  
120° w/ 19 gm charges, 0.36" diameter holes:



Interval:	2	Top Perf	Btm Perf	SPF	Length	No. Perfs
		5445	5449	2	4	8
		5680	5682	2	2	4
				Total:	6	12

- 5) RU frac equip. & frac down csg per design f/ Interval 2. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx. Perf the following **Douglas Creek** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

Interval:	3	Top Perf	Btm Perf	SPF	Length	No. Perfs
		4947	4951	2	4	8
		4953	4954	2	1	2
		4956	4957	2	1	2
				Total:	6	12

- 6) RU frac equip. & frac down csg per design f/ Interval 3. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx Perf the following **Douglas Creek** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

Interval:	4	Top Perf	Btm Perf	SPF	Length	No. Perfs
		4536	4539	2	3	6
		4542	4545	2	3	6
		4546	4547	2	1	2
		4599	4600	2	1	2
		4611	4612	2	1	2
		4613	4614	2	1	2
		4623	4624	2	1	2
		4636	4637	2	1	2
		4638	4639	2	1	2
		4675	4676	2	1	2
				Total:	14	28

- 7) RU frac equip. & frac down csg per design f/ Interval 4. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.
- 8) RIH w/ 2 7/8" tbg w/ bit. RIH w/ tbg to top of plug. Clean-out to PBTD. Circulate hole clean. POOH & lay down bit.
- 9) PU NC & SN & 5 1/2" anchor catcher. Pull up & set anchor catcher & SN below bottom perfs. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & press test to 500 psi. Hang on clamps. Start well pumping. RDMO.

**SFW Tribal 10-10D-54**

1:

Top Perf: 5708 ft  
Btm Perf: 5872 ft

16/30  
White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	500	11.9			
2	Acid	250	6.0			
3	Pad	11000	261.9			
4	1-3 PPA Ramp	19500	464.3	1	3	39000
5	3-4 PPA Ramp	6000	142.9	3	4	21000
6	Spacer	29	0.7			
7	Acid	250	6.0			
8	Flush	5426	129.2			
<b>Total Fluid:</b>		1023	Bbls			

2:

Top Perf: 5445 ft  
Btm Perf: 5681 ft

16/30  
White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	3500	83.3			
2	1-5 PPA Ramp	2667	63.5	1	5	8000
3	5 PPA Hold	1600	38.1	5	5	8000
4	Spacer	487	11.6			
5	Acid	250	6.0			
6	Flush	4704	112.0			
<b>Total Fluid:</b>		314	Bbls			

3:

Top Perf: 4947 ft  
Btm Perf: 4956 ft

16/30  
White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	3500	83.3			
2	1-5 PPA Ramp	3792	90.3	1	5	11375
3	5 PPA Hold	2275	54.2	5	5	11375
4	Spacer	273	6.5			
5	Acid	250	6.0			
6	Flush	4423	105.3			
<b>Total Fluid:</b>		346	Bbls			



**Stage  
4:**

**Douglas Creek**

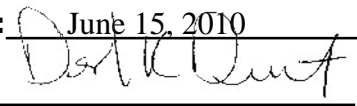
Top Perf: 4536 ft  
Btm Perf: 4675 ft

Total Proppant: 57,000 Lb 16/30  
Rate: 40 Bpm White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	7200	171.4			
2	1-5 PPA Ramp	9500	226.2	1	5	28500
3	5 PPA Hold	5700	135.7	5	5	28500
4	Flush	4536	108.0			
Total Fluid:		641	Bbls			

**Tanks  
Needed: 6**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5517																														
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE																														
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>																														
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> SFW TRIBAL 10-10D-54																														
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1399 FSL 1799 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 10 Township: 05.0S Range: 04.0W Meridian: U		<b>9. API NUMBER:</b> 43013342950000																														
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON																														
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH																														
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>																																
<b>TYPE OF SUBMISSION</b>  <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/9/2010  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input checked="" type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER:  </td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE NOTE THAT THE SFW 10-10D-64 WENT TO SALES ON JUNE 9, 2010.																																
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> June 15, 2010																																
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.																														
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/14/2010																															

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> SFW TRIBAL 10-10D-54
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<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/4/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION         </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE SEE THE ATTACHED COMPLETION PROCEDURE FOR THE SFW TRIBAL 10-10D-54.		
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> June 15, 2010 <b>By:</b> 		
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted		<b>PHONE NUMBER</b> 435 722-1325
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Regulatory & Permitting Tech.  <b>DATE</b> 6/14/2010

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5 1/2" 15.5# J-55 LTC @ 6128' KB cemented w/ 240 sx PL  
lead & 380 sx PLHS tail  
Mkr jt @ 2100' KB Length n/a  
FC @ 6082'  
TBG: 2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @  
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FM: Douglas Creek 4,344'; Black Shale n/a; Castle Peak Ls  
5,278'; Uteland Butte Ls 5,706'; Wasatch 5,926'.  
Required TOC: Surface (GL)

Correlate Depths to that certain Baker Hughes HD Induction Log and  
Compensated Density/ Compensated Neutron Log dated 8-May-2010.

PROGRAM:

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole.
- 3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to surface. Verify  
PBTD & acceptable cmt bond across zones to be completed. **Make sure that  
CBL is run to a shallow enough depth so that the TOC can be identified.**  
Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If  
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Interval: 1	Top Perf	Btm Perf	SPF	Length	No. Perfs
	5708	5709	2	1	2
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	5771	5772	2	1	2
	5773	5774	2	1	2
	5790	5791	2	1	2
	5799	5800	2	1	2
	5811	5812	2	1	2
	5813	5814	2	1	2
	5831	5832	2	1	2
	5872	5873	2	1	2
Total:				12	24

- 4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD  
frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3  
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Interval:	2	Top Perf	Btm Perf	SPF	Length	No. Perfs
		5445	5449	2	4	8
		5680	5682	2	2	4
				Total:	6	12

- 5) RU frac equip. & frac down csg per design f/ Interval 2. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx. Perf the following **Douglas Creek** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

Interval:	3	Top Perf	Btm Perf	SPF	Length	No. Perfs
		4947	4951	2	4	8
		4953	4954	2	1	2
		4956	4957	2	1	2
				Total:	6	12

- 6) RU frac equip. & frac down csg per design f/ Interval 3. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx Perf the following **Douglas Creek** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

Interval:	4	Top Perf	Btm Perf	SPF	Length	No. Perfs
		4536	4539	2	3	6
		4542	4545	2	3	6
		4546	4547	2	1	2
		4599	4600	2	1	2
		4611	4612	2	1	2
		4613	4614	2	1	2
		4623	4624	2	1	2
		4636	4637	2	1	2
		4638	4639	2	1	2
		4675	4676	2	1	2
				Total:	14	28

- 7) RU frac equip. & frac down csg per design f/ Interval 4. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.
- 8) RIH w/ 2 7/8" tbg w/ bit. RIH w/ tbg to top of plug. Clean-out to PBTD. Circulate hole clean. POOH & lay down bit.
- 9) PU NC & SN & 5 1/2" anchor catcher. Pull up & set anchor catcher & SN below bottom perfs. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & press test to 500 psi. Hang on clamps. Start well pumping. RDMO.

**SFW Tribal 10-10D-54**

### Stage

**1: Uteland Butte**

Top Perf: 5708 ft

Btm Perf: 5872 ft

Total Proppant:	60,000	Lb	16/30
Rate:	40	Bpm	White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	500	11.9			
2	Acid	250	6.0			
3	Pad	11000	261.9			
4	1-3 PPA Ramp	19500	464.3	1	3	39000
5	3-4 PPA Ramp	6000	142.9	3	4	21000
6	Spacer	29	0.7			
7	Acid	250	6.0			
8	Flush	5426	129.2			
<b>Total Fluid:</b>		1023	Bbls			

### Stage

## 2: Castle Peak

Top Perf: 5445 ft

Btm Perf: 5681 ft

Total Proppant: 16,000 Lb  
Rate: 40 Bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	3500	83.3			
2	1-5 PPA Ramp	2667	63.5	1	5	8000
3	5 PPA Hold	1600	38.1	5	5	8000
4	Spacer	487	11.6			
5	Acid	250	6.0			
6	Flush	4704	112.0			
Total Fluid:		314	Bbls			

## Stage

### 3: Douglas Creek

Top Perf: 4947 ft

Btm Perf: 4956 ft

Total Proppant:	22,750	Lb	16/30
Rate:	40	Bpm	White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	3500	83.3			
2	1-5 PPA Ramp	3792	90.3	1	5	11375
3	5 PPA Hold	2275	54.2	5	5	11375
4	Spacer	273	6.5			
5	Acid	250	6.0			
6	Flush	4423	105.3			
Total Fluid:		346	Bbls			



**Stage  
4:**

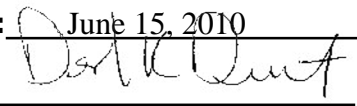
**Douglas Creek**

Top Perf: 4536 ft  
Btm Perf: 4675 ft

Total Proppant: 57,000 Lb 16/30  
Rate: 40 Bpm White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	7200	171.4			
2	1-5 PPA Ramp	9500	226.2	1	5	28500
3	5 PPA Hold	5700	135.7	5	5	28500
4	Flush	4536	108.0			
Total Fluid:		641	Bbls			

**Tanks  
Needed: 6**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5517			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE			
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> SFW TRIBAL 10-10D-54			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1399 FSL 1799 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 10 Township: 05.0S Range: 04.0W Meridian: U		<b>9. API NUMBER:</b> 43013342950000			
<b>PHONE NUMBER:</b> 303 999-4044 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON			
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/4/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION         </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> PLEASE SEE THE ATTACHED COMPLETION PROCEDURE FOR THE SFW TRIBAL 10-10D-54.					
<div style="text-align: right;"> <b>Accepted by the Utah Division of Oil, Gas and Mining</b>   <b>Date:</b> June 15, 2010  <b>By:</b>  </div>		OTHER: Completion Procedure			
<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted		<b>PHONE NUMBER</b> 435 722-1325			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Regulatory & Permitting Tech.  <b>DATE</b> 6/14/2010			

SHL: 1399' FSL & 1799' FEL (NWSE)  
BHL: 2009' FSL & 2018' FEL (NWSE)  
Sec. 10, T5S-R4W  
Duchesne County, Utah  
API No: 43-013-34295  
Depth: TD 6150'  
Elevation: GL 5990'; KB 6002'; KB 12' above GL  
CSG: 8 5/8" 36.00# J-55 set @ 307' KB cemented w/ 250 sx  
Class G  
5 1/2" 15.5# J-55 LTC @ 6128' KB cemented w/ 240 sx PL  
lead & 380 sx PLHS tail  
Mkr jt @ 2100' KB Length n/a  
FC @ 6082'  
TBG: 2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @  
xxxx', TAC @ xxxx.  
FM: Douglas Creek 4,344'; Black Shale n/a; Castle Peak Ls  
5,278'; Uteland Butte Ls 5,706'; Wasatch 5,926'.  
Required TOC: Surface (GL)

Correlate Depths to that certain Baker Hughes HD Induction Log and  
Compensated Density/ Compensated Neutron Log dated 8-May-2010.

PROGRAM:

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole.
- 3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to surface. Verify  
PBTD & acceptable cmt bond across zones to be completed. **Make sure that  
CBL is run to a shallow enough depth so that the TOC can be identified.**  
Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If  
acceptable, proceed and perf the following **Uteland Butte** interval @ 120° w/ 19  
gm charges, 0.36" diameter holes:

Interval: 1	Top Perf	Btm Perf	SPF	Length	No. Perfs
	5708	5709	2	1	2
	5710	5711	2	1	2
	5734	5735	2	1	2
	5736	5737	2	1	2
	5771	5772	2	1	2
	5773	5774	2	1	2
	5790	5791	2	1	2
	5799	5800	2	1	2
	5811	5812	2	1	2
	5813	5814	2	1	2
	5831	5832	2	1	2
	5872	5873	2	1	2
Total:				12	24

- 4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD  
frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3  
1/8" csg gun(s). Set plug @ +/- xxxx. Perf the following **Castle Peak** interval @  
120° w/ 19 gm charges, 0.36" diameter holes:

Interval:	2	Top Perf	Btm Perf	SPF	Length	No. Perfs
		5445	5449	2	4	8
		5680	5682	2	2	4
				Total:	6	12

- 5) RU frac equip. & frac down csg per design f/ Interval 2. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx. Perf the following **Douglas Creek** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

Interval:	3	Top Perf	Btm Perf	SPF	Length	No. Perfs
		4947	4951	2	4	8
		4953	4954	2	1	2
		4956	4957	2	1	2
				Total:	6	12

- 6) RU frac equip. & frac down csg per design f/ Interval 3. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- xxxx Perf the following **Douglas Creek** interval @ 120° w/ 19 gm charges, 0.36" diameter holes:

Interval:	4	Top Perf	Btm Perf	SPF	Length	No. Perfs
		4536	4539	2	3	6
		4542	4545	2	3	6
		4546	4547	2	1	2
		4599	4600	2	1	2
		4611	4612	2	1	2
		4613	4614	2	1	2
		4623	4624	2	1	2
		4636	4637	2	1	2
		4638	4639	2	1	2
		4675	4676	2	1	2
				Total:	14	28

- 7) RU frac equip. & frac down csg per design f/ Interval 4. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.
- 8) RIH w/ 2 7/8" tbq w/ bit. RIH w/ tbq to top of plug. Clean-out to PBTD. Circulate hole clean. POOH & lay down bit.
- 9) PU NC & SN & 5 1/2" anchor catcher. Pull up & set anchor catcher & SN below bottom perfs. ND BOPE. NU tbq head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbq & press test to 500 psi. Hang on clamps. Start well pumping. RDMO.

**SFW Tribal 10-10D-54**

1:

Top Perf: 5708 ft  
Btm Perf: 5872 ft

16/30  
White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	500	11.9			
2	Acid	250	6.0			
3	Pad	11000	261.9			
4	1-3 PPA Ramp	19500	464.3	1	3	39000
5	3-4 PPA Ramp	6000	142.9	3	4	21000
6	Spacer	29	0.7			
7	Acid	250	6.0			
8	Flush	5426	129.2			
<b>Total Fluid:</b>		1023	Bbls			

2:

Top Perf: 5445 ft  
Btm Perf: 5681 ft

16/30  
White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	3500	83.3			
2	1-5 PPA Ramp	2667	63.5	1	5	8000
3	5 PPA Hold	1600	38.1	5	5	8000
4	Spacer	487	11.6			
5	Acid	250	6.0			
6	Flush	4704	112.0			
<b>Total Fluid:</b>		314	Bbls			

3:

Top Perf: 4947 ft  
Btm Perf: 4956 ft

16/30  
White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	3500	83.3			
2	1-5 PPA Ramp	3792	90.3	1	5	11375
3	5 PPA Hold	2275	54.2	5	5	11375
4	Spacer	273	6.5			
5	Acid	250	6.0			
6	Flush	4423	105.3			
<b>Total Fluid:</b>		346	Bbls			

**Stage  
4:**

**Douglas Creek**

Top Perf: 4536 ft  
Btm Perf: 4675 ft

Total Proppant: 57,000 Lb 16/30  
Rate: 40 Bpm White

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	7200	171.4			
2	1-5 PPA Ramp	9500	226.2	1	5	28500
3	5 PPA Hold	5700	135.7	5	5	28500
4	Flush	4536	108.0			
Total Fluid:		641	Bbls			

**Tanks  
Needed: 6**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT or CA AGREEMENT NAME UTE
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. WELL NAME and NUMBER: SFW TRIBAL 10-10D-54
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		9. API NUMBER: 4301334295
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066		10. FIELD AND POOL, OR WILDCAT BRUNDAGE
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1399 FSL, 1799 FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: NWSE 1801 FSL, 1936 FEL AT TOTAL DEPTH: NWSE 1919 FSL, 2021 FEL		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 10 5S 4W U
		12. COUNTY DUCHESNE
		13. STATE UTAH

14. DATE SPUDDED: 4/9/2010	15. DATE T.D. REACHED: 5/10/2010	16. DATE COMPLETED: 6/8/2010	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5990 GL
18. TOTAL DEPTH: MD 6,150 TVD 6115	19. PLUG BACK T.D.: MD 6,072 TVD 6038	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ELECTRONIC			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
13.5	8 5/8 J-55	36.0	0	307		G 250		0	
7 7/8	5.5 J-55	15.5		6,128		PL 240		72	
						PLHS 380			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5,910							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) UTELAND BUTTE					5,708 5,873	.36	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) CASTLE PEAK					5,445 5,682	.36	12	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) DOUGLAS CREEK					4,536 4,957	.36	40	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
UTELAND BUTTE	60,000 LBS SAND & 1023 BBLS FLUID
CASTLE PEAK	16,000 LBS SAND & 314 BBLS FLUID
DOUGLAS CREEK	79,750 LBS OF SAND & 987 BBLS FLUID

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☒ DIRECTIONAL SURVEY  
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: \_\_\_\_\_

30. WELL STATUS:

Prod

RECEIVED

JUL 08 2010

DIV. OF OIL, GAS & MINING

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/9/2010	TEST DATE: 6/29/2010	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 96	GAS – MCF: 209	WATER – BBL: 45	PROD. METHOD: PUMPING
CHOKE SIZE:	TBG. PRESS. 300	CSG. PRESS. 100	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: PRODUCING

## INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR (NEW)	1,795
				MAHOGANY	2,489
				TGR3	3,553
				DOUGLAS CREEK	4,344
				BLACK SHALE	5,028
				CASTLE PEAK	5,278
				UTELAND	5,706
				WASATCH	5,928

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) KATHY K. FIELDSTED

TITLE SR. REGULATORY &amp; PERMITTING TECH

SIGNATURE

DATE 7/5/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



## Survey Certification Sheet

Report Date: 5-19-10

GWDS Job #: 02010-432-21 / Directional

Operator: Berry Petroleum Co.

Well Name: SFW Tribal 10-10D-54

API#: 43-013-34295

County/State: Duchesne Co., UT

Well SHL: 1399' FSL & 1799' FEL (NWSE) Sec. 10-T5S-R4W

Well SHL: 40° 3' 27.781" N (NAD27)

110° 19' 5.459" W (NAD27)

Drilling Rig Contractor: Berry Rig 5 (RKB: 14')

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Surveyed Dates: 5/5/10 – 5/7/10

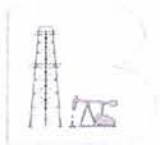
Surveyed from a depth of: OH: 337.00' MD to 5254.00' MD

Type of Survey: MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Great White Directional Services, LLC. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

**Bret Wolford**

Great White Directional Services, LLC - Well Planner



Project: Duchesne Co., UT (UT27C)  
 Site: SFW Tribal Sec.10 Pad (Sec.10-T5S-R4W)  
 Well: SFW Tribal 10-10D-54  
 Wellbore: Wellbore #1  
 Design: Design #2  
 Latitude: 40° 3' 27.781 N  
 Longitude: 110° 19' 5.459 W  
 Ground Level: 5990.00  
 WELL @ 6004.00ft (Berry Rig 5)



#### PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)  
 Datum: NAD 1927 (NADCON CONUS)  
 Ellipsoid: Clarke 1866  
 Zone: Utah Central 4302  
 System Datum: Mean Sea Level

#### REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well SFW Tribal 10-10D-54, True North  
 Vertical (TVD) Reference: WELL @ 6004.00ft (Berry Rig 5)  
 Section (VS) Reference: Slot - (0.00N, 0.00E)  
 Measured Depth Reference: WELL @ 6004.00ft (Berry Rig 5)  
 Calculation Method: Minimum Curvature

#### WELL DETAILS: SFW Tribal 10-10D-54

Ground Level: 5990.00  
 Northing: 630253.881  
 Easting: 2330790.573  
 Latitude: 40° 3' 27.781 N  
 Longitude: 110° 19' 5.459 W  
 Slot

#### WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

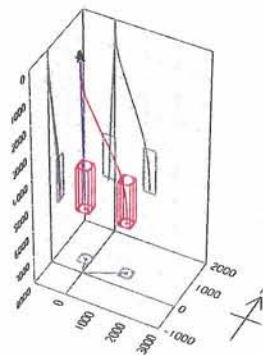
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SFW Tribal 10-10D-54 Tgt1	5976.00	549.34	-187.46	630800.696	2330595.871	40° 3' 33.210 N	110° 19' 7.870 W	Polygon
SFW Tribal 10-10D-54 Tgt1	5976.00	549.34	-187.46	630800.696	2330595.871	40° 3' 33.210 N	110° 19' 7.870 W	Circle (Radius: 190.00)

#### SECTION DETAILS

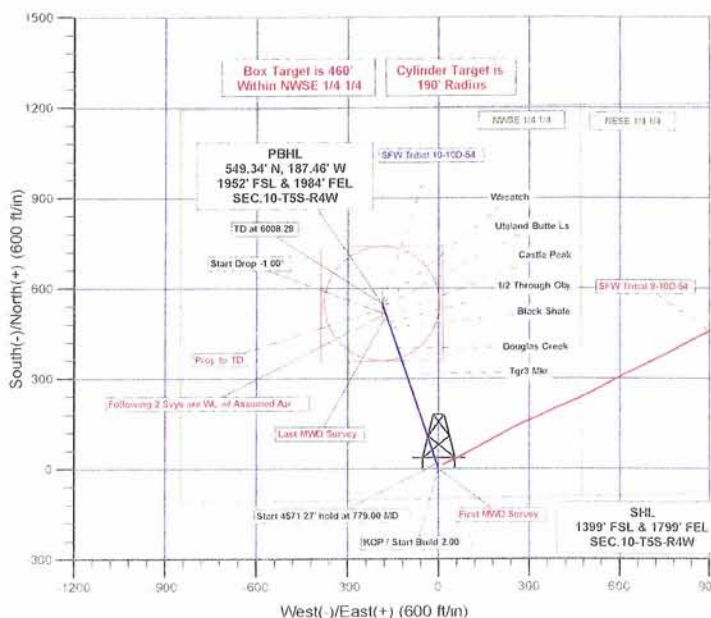
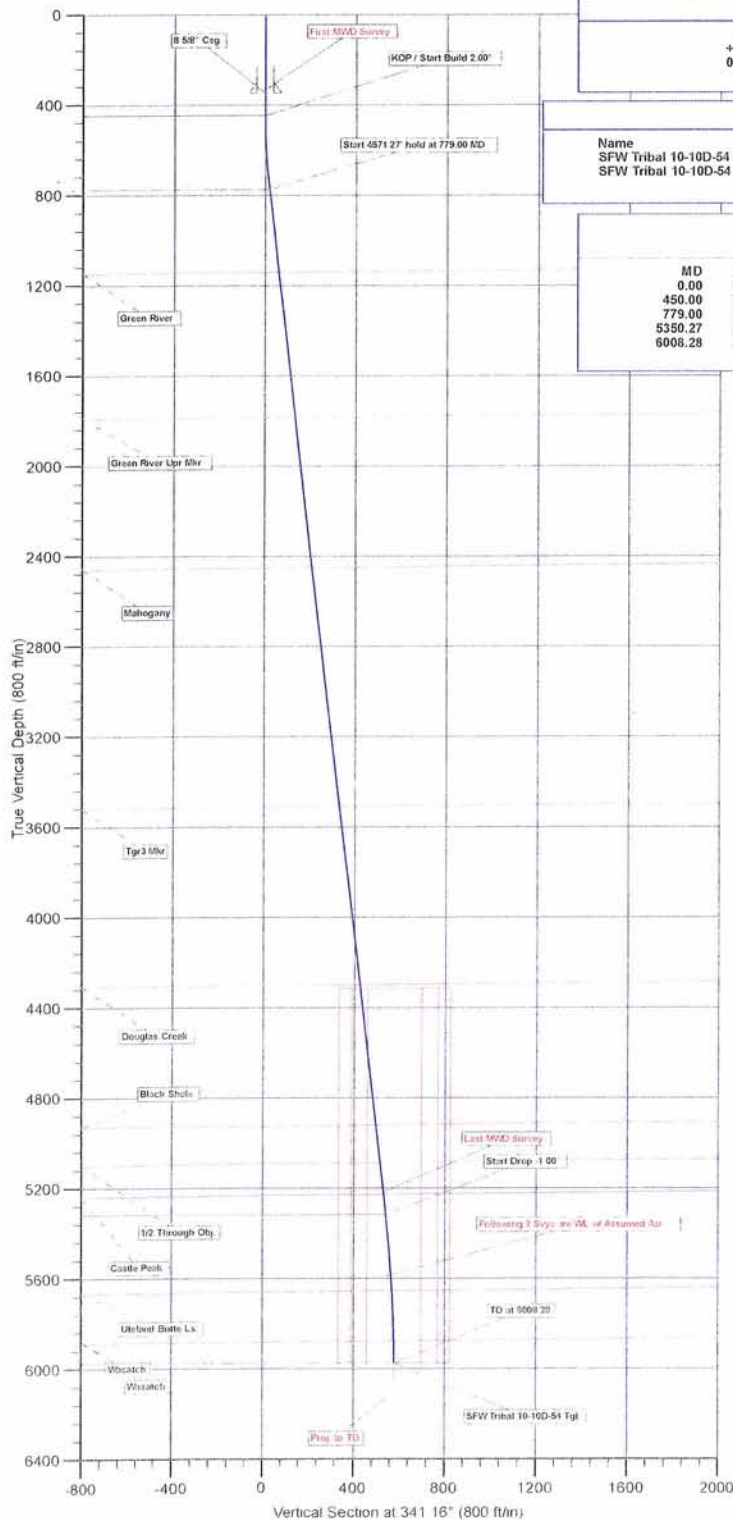
MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	KOP / Start Build 2.00"
779.00	6.58	341.16	778.28	17.86	-6.09	2.00	341.16	18.87	Start 4571.27' hold at 779.00 MD
5350.27	6.58	341.16	5319.44	513.62	-175.27	0.00	0.00	542.70	Start Drop -1.00"
6008.28	0.00	0.00	5976.00	549.34	-187.46	1.00	180.00	580.44	TD at 6008.28

#### FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1140.44	1143.56	Green River
1782.75	1790.14	Green River Up Mkr
2449.04	2460.84	Mahogany
3508.91	3527.74	Tgr3 Mkr
4298.07	4322.13	Douglas Creek
4919.41	4947.59	Black Shale
5087.23	5116.52	1/2 Through Obj.
5228.08	5258.31	Castle Peak
5654.71	5686.83	Uteland Butte Ls.
5876.64	5908.91	Wasatch

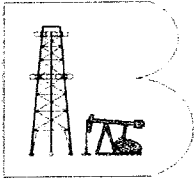


Azimuths to True North  
 Magnetic North: 11.55°  
 Magnetic Field  
 Strength: 52381.1nT  
 Dip Angle: 65.79°  
 Date: 2010/04/27  
 Model: IGRF200510



Plan: Design #2 (SFW Tribal 10-10D-54/Wellbore #1)

Created By: Bret Wolford Date: 8:36, May 11 2010



# **Berry Petroleum Company**

Duchesne Co., UT (UT27C)

SFW Tribal Sec.10 Pad (Sec.10-T5S-R4W)

SFW Tribal 10-10D-54

**Wellbore #1**

**Survey: Survey #1**

## **Standard Survey Report**

11 May, 2010





# Great White Directional Services, LLC

## Survey Report



**Company:** Berry Petroleum Company  
**Project:** Duchesne Co., UT (UT27C)  
**Site:** SFW Tribal Sec.10 Pad (Sec.10-T5S-R4W)  
**Well:** SFW Tribal 10-10D-54  
**Wellbore:** Wellbore #1  
**Design:** Wellbore #1

**Local Co-ordinate Reference:** Well SFW Tribal 10-10D-54  
**TVD Reference:** WELL @ 6004.00ft (Berry Rig 5)  
**MD Reference:** WELL @ 6004.00ft (Berry Rig 5)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

**Project** Duchesne Co., UT (UT27C)

**Map System:** US State Plane 1927 (Exact solution)

**System Datum:**

Mean Sea Level

**Geo Datum:** NAD 1927 (NADCON CONUS)

**Map Zone:** Utah Central 4302

**Site** SFW Tribal Sec.10 Pad (Sec.10-T5S-R4W)

**Site Position:** **From:** Lat/Long **Northing:** 630,253.881 ft **Latitude:** 40° 3' 27.781 N  
**Position Uncertainty:** 0.00 ft **Easting:** 2,330,790.573 ft **Longitude:** 110° 19' 5.459 W  
**Slot Radius:** " **Grid Convergence:** 0.76 °

**Well** SFW Tribal 10-10D-54

**Well Position** **+N/-S** 0.00 ft **Northing:** 630,253.881 ft **Latitude:** 40° 3' 27.781 N  
**+E/-W** 0.00 ft **Easting:** 2,330,790.573 ft **Longitude:** 110° 19' 5.459 W  
**Position Uncertainty** 0.00 ft **Wellhead Elevation:** ft **Ground Level:** 5,990.00 ft

**Wellbore** Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2010/04/27	11.55	65.79	52,381

**Design** Wellbore #1

**Audit Notes:**

**Version:** 1.0 **Phase:** ACTUAL **Tie On Depth:** 0.00  
**Vertical Section:** **Depth From (TVD) (ft)** **+N/-S (ft)** **+E/-W (ft)** **Direction (°)**  
 0.00 0.00 0.00 341.16

**Survey Program** Date 2010/05/11

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
337.00	6,150.00	Survey #1 (Wellbore #1)	MWD	MWD - Standard

**Survey**

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>First MWD Survey</b>									
337.00	0.83	121.06	336.99	-1.26	2.09	-1.87	0.25	0.25	0.00
399.00	0.75	34.75	398.98	-1.16	2.71	-1.97	1.75	-0.13	-139.21
460.00	1.85	346.24	459.97	0.13	2.70	-0.75	2.40	1.80	-79.52
521.00	3.69	337.62	520.90	2.90	1.72	2.19	3.08	3.02	-14.13
582.00	5.41	332.09	581.70	7.26	-0.37	6.99	2.91	2.82	-9.07
642.00	7.25	328.84	641.33	12.99	-3.66	13.48	3.12	3.07	-5.42
704.00	8.26	332.79	702.77	20.30	-7.72	21.71	1.84	1.63	6.37
765.00	8.70	334.20	763.10	28.35	-11.73	30.62	0.80	0.72	2.31
858.00	8.88	342.98	855.01	41.55	-16.89	44.78	1.45	0.19	9.44
952.00	8.96	342.46	947.87	55.47	-21.22	59.35	0.12	0.09	-0.55
1,043.00	7.78	337.89	1,037.90	67.93	-25.68	72.58	1.49	-1.30	-5.02



# Great White Directional Services, LLC

## Survey Report



**Company:** Berry Petroleum Company  
**Project:** Duchesne Co., UT (UT27C)  
**Site:** SFW Tribal Sec.10 Pad (Sec.10-T5S-R4W)  
**Well:** SFW Tribal 10-10D-54  
**Wellbore:** Wellbore #1  
**Design:** Wellbore #1

**Local Co-ordinate Reference:** Well SFW Tribal 10-10D-54  
**TVD Reference:** WELL @ 6004.00ft (Berry Rig 5)  
**MD Reference:** WELL @ 6004.00ft (Berry Rig 5)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

### Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,138.00	8.00	337.98	1,132.00	80.02	-30.58	85.60	0.23	0.23	0.09
1,233.00	9.05	342.63	1,225.95	93.28	-35.28	99.67	1.32	1.11	4.89
1,329.00	7.38	339.91	1,320.97	106.27	-39.66	113.39	1.79	-1.74	-2.83
1,424.00	7.70	341.80	1,415.15	118.05	-43.74	125.85	0.43	0.34	1.99
1,519.00	6.72	340.17	1,509.39	129.33	-47.61	137.77	1.05	-1.03	-1.72
1,614.00	6.80	342.30	1,603.73	139.91	-51.21	148.95	0.28	0.08	2.24
1,709.00	7.47	344.66	1,698.00	151.23	-54.55	160.74	0.77	0.71	2.48
1,804.00	7.82	339.29	1,792.15	163.23	-58.47	173.36	0.84	0.37	-5.65
1,899.00	8.04	339.65	1,886.24	175.50	-63.07	186.46	0.24	0.23	0.38
1,994.00	7.82	343.68	1,980.34	187.93	-67.19	199.56	0.63	-0.23	4.24
2,121.00	8.31	344.30	2,106.08	205.06	-72.11	217.36	0.39	0.39	0.49
2,216.00	7.60	336.57	2,200.17	217.43	-76.46	230.48	1.35	-0.75	-8.14
2,312.00	9.23	338.68	2,295.13	230.43	-81.79	244.50	1.73	1.70	2.20
2,407.00	8.96	340.09	2,388.94	244.48	-87.08	259.51	0.37	-0.28	1.48
2,502.00	8.66	343.78	2,482.82	258.31	-91.59	274.05	0.67	-0.32	3.88
2,597.00	7.12	340.07	2,576.92	270.71	-95.60	287.08	1.71	-1.62	-3.91
2,692.00	8.57	337.89	2,671.02	282.80	-100.27	300.03	1.56	1.53	-2.29
2,787.00	8.53	354.06	2,764.98	296.37	-103.66	313.97	2.52	-0.04	17.02
2,883.00	8.13	335.87	2,859.99	309.65	-107.18	327.67	2.76	-0.42	-18.95
2,978.00	7.82	340.52	2,954.07	321.87	-112.08	340.82	0.75	-0.33	4.89
3,072.00	7.95	337.89	3,047.18	333.93	-116.66	353.71	0.41	0.14	-2.80
3,166.00	8.83	343.60	3,140.17	346.87	-121.14	367.41	1.29	0.94	6.07
3,262.00	7.38	342.37	3,235.21	359.81	-125.09	380.93	1.52	-1.51	-1.28
3,357.00	6.85	341.49	3,329.48	371.00	-128.73	392.70	0.57	-0.56	-0.93
3,451.00	6.37	338.77	3,422.86	381.18	-132.40	403.51	0.61	-0.51	-2.89
3,547.00	5.84	340.09	3,518.31	390.73	-135.99	413.72	0.57	-0.55	1.37
3,642.00	5.80	345.44	3,612.82	399.93	-138.85	423.34	0.57	-0.04	5.63
3,737.00	5.10	346.06	3,707.39	408.67	-141.07	432.33	0.74	-0.74	0.65
3,832.00	5.41	339.12	3,801.99	416.95	-143.68	441.01	0.74	0.33	-7.31
3,927.00	4.88	334.90	3,896.61	424.80	-146.99	449.50	0.69	-0.56	-4.44
4,022.00	4.79	333.49	3,991.27	432.00	-150.48	457.45	0.16	-0.09	-1.48
4,117.00	5.32	338.77	4,085.90	439.66	-153.84	465.78	0.74	0.56	5.56
4,212.00	4.97	345.18	4,180.52	447.74	-156.49	474.29	0.71	-0.37	6.75
4,307.00	4.88	343.43	4,275.17	455.59	-158.70	482.43	0.18	-0.09	-1.84
4,402.00	4.88	338.50	4,369.83	463.23	-161.33	490.51	0.44	0.00	-5.19
4,497.00	4.00	333.84	4,464.54	469.96	-164.27	497.83	1.00	-0.93	-4.91
4,592.00	4.83	347.12	4,559.26	476.83	-166.62	505.09	1.38	0.87	13.98
4,686.00	3.16	341.23	4,653.03	483.14	-168.34	511.62	1.83	-1.78	-6.27
4,782.00	2.94	341.91	4,748.89	487.99	-169.96	516.73	0.23	-0.23	0.71
4,877.00	3.12	347.91	4,843.76	492.83	-171.25	521.73	0.38	0.19	6.32
4,969.00	1.58	328.40	4,935.68	496.36	-172.44	525.46	1.86	-1.67	-21.21
5,064.00	1.32	325.93	5,030.65	498.38	-173.74	527.79	0.28	-0.27	-2.60
5,160.00	1.45	300.18	5,126.62	499.91	-175.41	529.77	0.66	0.14	-26.82
<b>Last MWD Survey</b>									
5,254.00	1.80	292.54	5,220.59	501.07	-177.80	531.65	0.44	0.37	-8.13
<b>Following 2 Svys are WL w/ Assumed Azi.</b>									
5,625.00	2.50	292.54	5,591.32	506.41	-190.66	540.85	0.19	0.19	0.00
6,020.00	4.50	292.54	5,985.57	515.65	-212.93	556.79	0.51	0.51	0.00
<b>Proj. to TD</b>									
6,150.00	4.50	292.54	6,115.17	519.56	-222.35	563.53	0.00	0.00	0.00





Great White Directional Services, LLC  
Survey Report



**Company:** Berry Petroleum Company  
**Project:** Duchesne Co., UT (UT27C)  
**Site:** SFW Tribal Sec.10 Pad (Sec.10-T5S-R4W)  
**Well:** SFW Tribal 10-10D-54  
**Wellbore:** Wellbore #1  
**Design:** Wellbore #1

**Local Co-ordinate Reference:** Well SFW Tribal 10-10D-54  
**TVD Reference:** WELL @ 6004.00ft (Berry Rig 5)  
**MD Reference:** WELL @ 6004.00ft (Berry Rig 5)  
**North Reference:** True  
**Survey Calculation Method:** Minimum Curvature  
**Database:** EDM 2003.21 Single User Db

**Survey Annotations**

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
337.00	336.99	-1.26	2.09	First MWD Survey
5,254.00	5,220.59	501.07	-177.80	Last MWD Survey
5,625.00	5,591.32	506.41	-190.66	Following 2 Svys are WL w/ Assumed Azi.
6,150.00	6,115.17	519.56	-222.35	Proj. to TD

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-1325		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchesne		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012  
Initials: KS

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

Federal Approval of this action  
required for Federal Wells.

RECEIVED

DEC 06 2012

DIV. OF OIL, GAS & MINING

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU-77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740



43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-H62-3413
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43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
43-013-32205	UTE TRIBAL 12-15	14-20-H62-5017
43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
43-013-33694	UTE TRIBAL 12-21D-55	14-20-H62-4754
43-013-32616	UTE TRIBAL 12-22-55	14-20-H62-3443
43-013-33908	UTE TRIBAL 12-23D-55	14-20-H62-4749
43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769	UTE TRIBAL 12-25-55	14-20-H62-3537
43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
43-013-33782	UTE TRIBAL 12-35D-55	14-20-H62-4945
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43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
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43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
43-013-33716	UTE TRIBAL 13-22D-55	14-20-H62-4754
43-013-32513	UTE TRIBAL 13-23-55	14-20-H62-3443
43-013-31910	UTE TRIBAL 13-24	14-20-H62-4749
43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
43-013-34002	UTE TRIBAL 13-26D-55	14-20-H62-3444
43-013-32387	UTE TRIBAL 13-28-54	14-20-H62-4740
43-013-33646	UTE TRIBAL 13-28D-55	14-20-H62-5019
43-013-32564	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955	UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479	UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648	UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649	UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148	UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116	UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339	UTE TRIBAL 15-27-55	14-20-H62-4753
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43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
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43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
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43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267	UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046	UTE TRIBAL 16-23-55	14-20-H-62-3443
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43-013-32672	UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759	UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
43-013-33041	UTE TRIBAL 16-28D-54	14-20-H62-4740
43-013-33076	UTE TRIBAL 16-29-54	14-20-H62-5036
43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
43-013-32665	UTE TRIBAL 16-3-54	14-20-H62-4778
43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
43-013-33326	UTE TRIBAL 16-31D-54	14-20-H62-4946
43-013-32926	UTE TRIBAL 16-32D-54	14-20-H62-4947
43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
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43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
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43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
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43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681	UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417	UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261	UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723	UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625	UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527	UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410	UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412	UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
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43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
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43-013-33549	UTE TRIBAL 4-20D-55	14-20-H62-5018
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43-013-33726	UTE TRIBAL 4-24D-55	14-20-H62-4749
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43-013-33595	UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978	UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797	UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741	UTE TRIBAL 4-28-54	14-20-H62-4740
43-013-33118	UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565	UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550	UTE TRIBAL 4-30	14-20-H62-4662
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43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152	UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479	UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204	UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651	UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

43-013-32537	UTE TRIBAL 5-23-55	14-20-H62-3443
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43-013-32992	UTE TRIBAL 5-25-56	14-20-H62-5065
43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
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43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
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43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
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43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
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43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
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43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
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43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064



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43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
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43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
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43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
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43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
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43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
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43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
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43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
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43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
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43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
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43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
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43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
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43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
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43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2014**

**FROM: (Old Operator):**

Berry Petroelum Company, LLC N4075  
 1999 Broadway Street , Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**TO: ( New Operator):**

Linn Operating, Inc. N4115  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202  
 Phone: 1 (303) 999-4400

**CA No.**

**Unit:**

**Berry Pilot EOR 246-02  
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Linn Operating, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u>Beverly Decker</u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 999-4400		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED  
JUN 13 2014  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section                      Township                      Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?			<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature *Beverly Decker* Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

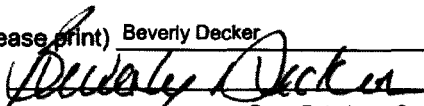
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                  Section:                  Township:                  Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
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<input type="checkbox"/>	If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?			<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?			<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?			<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?			<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?			<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	

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Name (please print) Beverly Decker Title Sr Engineering Technician  
Signature  Date \_\_\_\_\_  
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	



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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	



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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	



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UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	